Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minicrais and Natural Resources			WELL API NO. RCUD DECT	'0 5
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			30-045-33915 5. Indicate Type of Lease)ĮV.
District III 1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE DIST. 3 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal Lease – NM-012641	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Blanco	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#7C	
2. Name of Operator ConocoPhillips Company				9. OGRID Number 217817	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289 4. Well Location				Blanco MV / Basin DK	
4. Well Location					
Unit Letter D: 1090' feet from the North line and 660 feet from the West line					
Section 35	Township 3		Range 08 NM		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6243' GL					
12. Check Appropriate Box to	Indicate Nature of I			Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				• •	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ABANDONMENT ND	
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or compl	eted operations. (Clearly	y state all p	pertinent details, an	d give pertinent dates, including estimated date	
of starting any proposed wor or recompletion.	rk). SEE RULE 1103. I	For Multip	le Completions: A	ttach wellbore diagram of proposed completion	
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: Blanco Mesaverde – 5004' - 5684'; Basin Dakota – 7594' – 7809' Allocation will be test.					
Commingling will not reduce the value of the remaining production.					
Bureau of Land Management will be notified of this notice. The interest was common in both the MV and Dakota so no notification was required.					
DHC2471AZ					
I hereby certify that the information a	above is true and comple	te to the be	est of my knowleds	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .	1
A lata. ()	1				
SIGNATURETITLE Sr. Regulatory Specialist DATE 12/5/06					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use)					
21	Ω		<u> </u>		
APPPROVED BY Conditions of approval, if any:	-thy	TITLE	EPUTY OIL & GAS	INSPECTOR, DIST. DEC 0 8 200	6