

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33942	RCVD DEC 7 2006
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> CONS. DIV.	
6. State Oil & Gas Lease No. DIST. 8	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TSAH TAH SWD
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>SUB-1053</u>		8. Well Number 36
2. Name of Operator ROSETTA RESOURCES		9. OGRID Number 239235
3. Address of Operator C/O Thompson Engineering & Prod. Corp. 7415 East Main Street, Farmington, NM 87402		10. Pool name or Wildcat MANCOS
4. Well Location Unit Letter F : 1800' feet from the NORTH line and 1360' feet from the WEST line Section 36 Township 25N Range 10W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6745' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type	Depth to Groundwater	Distance from nearest fresh water well
Pit Liner Thickness:	mil	Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/06 Spud 12-1/4" surface hole. Ran 5 jts (210.97) of 8-5/8", 24#, J-55, ST&C casing and set at 226' KB. Cemented with 200sx (236 cu.ft.) of CI "G" cement with 1/4" #/sk. Celloflake and 2% CaCl₂. Circulated out 3 bbls of cement to surface.

11/23/06 Nipped up the BOP and pressured tested to 850psi.

11/27/06 TD well at 4495' KB. Ran 113 jts. (4476.73) of 5-1/2", 15.5#, J-55, LT&C casing and set at 4490' KB with the float collar at 4446' KB, and the top of the stage tool at 1875' KB. Cemented with 410sx (775 cu.ft.) of Type 5 65:35 poz with 6% gel, 5#/sk gilsonite, and 1/8 #/sk poly flake. Tailed with 100 sx (132 cu.ft.) of Type 5 50:50 poz with 2% gel, 5#/sk gilsonite, and 1/8 #/sk poly flake. Circulated out 40 bbls of mud cut cement to surface. Cemented 2nd stage with 320 sx (605 cu.ft.) of Type 5 65:35 poz with 6% gel, 5#/sk gilsonite, and 1/8 #/sk poly flake. Tailed with 50 sx (59 cu.ft.) of Type 5 50:50 poz with 2% CaCl₂, 5#/sk gilsonite, and 1/8 #/sk poly flake. Circulated out 25 bbls of cement to surface. Bumped plug to 1800psi. Rigged released 12/01/06.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE Agent / Engineer DATE 12/05/06

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892
For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE DEC 07 2006
Conditions of Approval (if any): Include open hole size on 5 1/2 cs.