

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RCVD DEC 12 '06
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

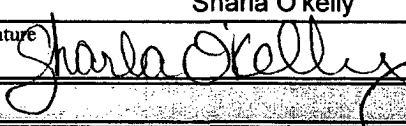
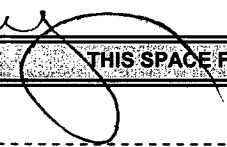
1. <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. 14-20-603-1292
2. Name of Operator ELM RIDGE EXPLORATION CO LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 156 BLOOMFIELD NM 87413	3b. Phone No. (include area code) 505-632-3476 EXT 212	7. If Unit or CA/Agreement, Name and/or No. Central Bisti Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL x 660' FWL Sec. 05 - T25N - R12W		8. Well Name and No. Central Bisti Unit WI # 56
		9. API Well No. 30-045-05525
		10. Field and Pool, or Exploratory Area Bisti Lower Gallup
		11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC, plugged this well on November 30, 2006
Plug 1) Balance Plug from 4765' to 4465'. Pumped 34 sacks of type 5 neat cement.
Plug 2) Shot 4 holes at 2596', set cement retainer at 2546' pumped 55 sks of Type 5 neat cement through the retainer and 6 sacks above, plug set from 2596' - 2480'
Plug 3) Shot 4 holes @ 1937' Set retainer at 1887'. Pmpd 55 sks of cement below retnr/6 above plug set 1937'-1837'
Plug 4) Shot 4 holes @ 1497' set retainer @ 1447'. Pmpd 55 sks of cement below retnr/6 above plug set 1497'-1397'
Plug 5) Shot 4 holes @ 1226' set retainer @ 1176' pmpd 55 sks of cement below retnr/6 above plug set 1226'-1126'
Plug 6) Shot 4 holes @ 916' set retainer @ 865' pmpd 55 sks of cement below retnr/6 above plug set 916'-815'
Plug 7) Shot 4 holes at 258' pumped 150 sacks of 1% CA CL cement from 258' to surface.
EPA was onsite to witness plugs.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed) Sharla O'Kelly	Title Production Assistant	
Signature 	Date December 1, 2006	
THIS SPACE FOR FEDERAL OR STATE USE		
Approved by 	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

DEC 11 2006
FARMINGTON OFFICE

U.S. ENVIRONMENTAL PROTECTION AGENCY
NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	NAVAJO NATION UNDERGROUND INJECTION CONTROL PO BOX 1999 SHIPROCK, NM 87420-1999	Firm To Be Inspected Environmental Control PO Box 156 Shiprock, NM 87420
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Date 11-30-86	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.)
Hour 1600	

Reason For Inspection *FAIRBANKS CONTROL SYSTEM UNIT #1#56*

For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule.

PLUG #1 (11-23-84) Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #2 (11-27-86) Test @ 456' and 457' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #3 (11-27-86) Engine. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #4 (11-27-86) Engine. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #5 (11-27-86) Engine. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #6 (11-27-86) Engine. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

PLUG #7 (11-27-86) Engine. Pump Test 1. Lower 145' to 150' below ground surface. Pump Test 1. Lower 145' to 150' below ground surface.

Section 1445(b) of the SDWA (42 U.S.C. §300j-4 (b)) is quoted on the reverse of this form.

Receipt of this Notice of Inspection is hereby acknowledged

Firm Representative	Date	Inspector
	11-30-86	