

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
**NMSF-078277**

6. (IF INDIAN, ALLOTTEE OR TRIBE NAME)

7. UNIT AGREEMENT NAME

**San Juan 29-5 Unit**

8. FARM OR LEASE NAME, WELL NO.

**26**

9. API WELL NO.

**30-039-07614**

10. FIELD AND POOL, OR WILDCAT

**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**Sec. 18, T29N, R5W, NMPM**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☒ **Re-Completion**

2. NAME OF OPERATOR

**ConocoPhillips**

3. ADDRESS AND TELEPHONE NO.

**PO Box 4289, Farmington, NM 87499 (505) 326-9530**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

**Unit K (NESW), 1735' FSL & 1730' FWL**

At top prod. interval reported below

**SAME**

At total depth

**SAME**

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

**Rio Arriba**

13. STATE

**New Mexico**

15. DATE SPUDDED

**4/27/58**

16. DATE T.D. REACHED

**5/7/58**

17. DATE COMPL. (Ready to prod.)

**11/15/06**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**KB 6594' GL 6581'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

**5912'**

21. PLUG, BACK T.D., MD & TVD

**3550' (CBP)**

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

**X**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Fruitland Coal (3216' - 3492')**

25. WAS DIRECTIONAL SURVEY MADE

**NO**

26. LOGS

**GR/CCL/CBL**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 10-3/4"           | 32.75#          | 207'           | 14-3/4"   | 200 sx                          |               |
| 7-5/8"            | 26.40#          | 3714'          | 9-7/8"    | 200sx                           |               |
| 5-1/2" J55        | 4.7#            | 5912'          | 6-3/4"    | 200 sx (TOL @ 2284')            |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7# J-55 | 3475'          | NONE            |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

**.34" - Total 73 holes**

**3216'-3218', 3253'-3255', 3293' - 3296' = 1 SPF**

**3303'-3305', 3309'-3310' = 1 SPF**

**3407'-3415', 3417'-3424', 3466'-3470' = 2 SPF**

**3475'-3479', 3482'-3484', 3488'-3492' = 2 SPF**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED       |
|---------------------|----------------------------------------|
| 3216' to 3492'      | 12,244 gal 20# Delta 140 w/ NT gel pad |
|                     | 150,000 LB 16/30 brady sand            |
|                     | 3,000LB 40/70 Arizona                  |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|-----------------------------------------------------------------------|------------------------------------|
| <b>SI</b>             | <b>Flowing</b>                                                        | <b>SI</b>                          |

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD | OIL--BBL   | GAS--MCF   | WATER--BBL              | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|------------------------|------------|------------|-------------------------|---------------|
| 11/14/06            | 1 hr            | 2"                      | <div><div></div></div> | 0          | 93 MCF     |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL               | GAS--MCF   | WATER--BBL | OIL GRAVITY-API (CORR.) |               |
| SI - 0#             | SI - 340#       | <div><div></div></div>  | 0                      | 2224 MCF/D | 0          |                         |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

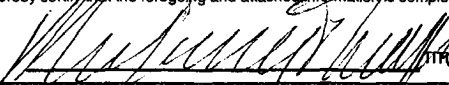
**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This is a single producing fruitland coal well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Technician** DATE **12/4/06**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 06 2006

FARMINGTON FIELD OFFICE

NMOCD

| 37. SUMMARY OF POROUS ZONES:<br>(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |       |        |                                                                                | 38. GEOLOGIC MARKERS |             |                  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|--------|--------------------------------------------------------------------------------|----------------------|-------------|------------------|
| San Juan 29-5 Unit 26                                                                                                                                                                                                                                  |       |        |                                                                                | TOP                  |             |                  |
| FORMATION                                                                                                                                                                                                                                              | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                    | NAME                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo                                                                                                                                                                                                                                              | 2620' |        | White, cr-gr ss.                                                               | Ojo Alamo            | 2620'       |                  |
| Kirtland                                                                                                                                                                                                                                               | 2805' |        | Gry sh interbedded w/tight, gry, fine-gr ss.                                   | Kirtland             | 2805'       |                  |
| Fruitland Coal                                                                                                                                                                                                                                         | 3194' |        | Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.          | Fruitland Coal       | 3194'       |                  |
| Pic. Cliffs                                                                                                                                                                                                                                            | 3499' |        | Bn-Gry, fine gm, tight ss.                                                     | Pic. Cliffs          | 3499'       |                  |
| Lewis                                                                                                                                                                                                                                                  | 3593' |        | Shale w/siltstone stringers                                                    | Lewis                | 3593'       |                  |
| Cliffhouse                                                                                                                                                                                                                                             | 5325' |        | ss. Gry, fine-gm, dense sil ss.                                                | Cliffhouse           | 5325'       |                  |
| Menefee                                                                                                                                                                                                                                                | 5420' |        | Med-dark gry, fine gr ss, carb sh & coal                                       | Menefee              | 5420'       |                  |
| Pt. Lookout                                                                                                                                                                                                                                            | 5702' |        | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Pt. Lookout          | 5702'       |                  |
|                                                                                                                                                                                                                                                        |       |        |                                                                                |                      |             |                  |

RCVD DEC20'06  
OIL CONS. DIV.  
DIST. 3