Form 3160-5 (November 1994)

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996
5.	Lease Serial No.

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Convert to Injection

Do not use this form for proposals to drill or reenter an

ontract # 156	0 42
If Indian Allottee	or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.			Jicarilla Apache
SUBMIT IN TRIP	LICATE – Other inst	ructions on reverse side	() 7() If Unit or CA/Agreement, Name and/or N
Oil Well	Other		8. Well Name and No. Jicarilla #1
Elm Ridge Exploration Com	nany IIC		9. API Well No.
3a. Address	ipany, LLO	3b. Phone No. (include area code	30-039-21254
PO Box 156 Bloomfield, NN	A 87413	(505) 632-3476 ext. 201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			WC: 23N2W3C;Gallup
920' FNL X 1460' FWL			11. County or Parish, State
C - Sec.3-T23N-R2W NE/	Rio Arriba County, NM		
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE N	ATURE OF NOTICE, REPORT, OF	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1	
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Recla	mation (Start/Resume) Water Shut-Off mation Well Integrity mplete Other morarily Abandon

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Describe Proposed or Completed Operations (creatly sake all pertinent decaus, including estimated starting date of any proposed work and approximate uncertainty or recomplete horizontally, give substituting estimated starting date of any proposed work and approximate uncertainty. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back

Due to lack of sustainable production, Elm Ridge Exploration Company, LLC intends to plug and abandon this well according to the attached procedure.

	.		
14. I hereby certify th	t the foregoing is true and correct		
Name (Printed/Ty	ped)	Title	
•	/ Amy Mack ∉ y /	Pro	duction Assistant
Signature	My Jacker	Date De	ecember 7, 2006
	THIS SPAC	E FOR FEDERAL OR STATE USE	
Approved by	Original Signed: Stephen Masor	Title	DEC 1 5 2006
certify that the applicant h	any, are attached. Approval of this notice does not lot lost and the second that in the splicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Water Disposal

Plugging Program for Jicarilla #1:

Plug 1: RIH with 5-1/2" retainer and set at 6150'. Squeeze below retainer with 28 sacks. Spot 6 sacks on top of retainer, to cover perforated liner, Gallup top, and liner top.

Plug 2: Spot 17 sack balanced plug from 4744-4644' to cover 100' across Cliff House top.

Plug 3: Perf 4 holes at 3553'. Set retainer at 3503'. Squeeze below retainer with 36 sacks. Spot 6 sacks on top of retainer to cover 100' across Chacra top, inside and outside casing. Undecessary

3010'

Plug 4: Perf 4 holes at 3060'. Set retainer at 2054'. Squeeze below retainer with 179 sacks. Spot 6 sacks on top of retainer to cover 100' across Pictured Cliffs, Fruitland, and Ojo Alamo tops, inside and outside casing.

Plug 5: Perf 4 holes at 1445'. Set retainer at 1395'. Squeeze below retainer with 36 sacks. Spot 6 sacks on top of retainer to cover 100' across Nacimiento top.

Plug 6: Perf 4 squeeze holes at 219'. Tie onto 5-1/2" 17# casing. Establish rate through perforations. Pump 76 sacks down 5-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 5-1/2" casing.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

Jicarilla #1

Footage:

920' FNL and 1460' FWL

Location: County:

Section 3, T23N, R2W Rio Arriba County, NM

API No.:

30-039-21254

Field: WC: 23N2W3C; Gallup

Elevation: 7223' KB

TD: 6570' KB

Completed: 4/20/77

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/2"	8-5/8"	24#	N/A	169'	105 sx (Circ. To Surface)
7-7/8"	5-1/2"	17#	N/A	6250'	340 sx (TOC 4629' Calc.)
7-7/8"	4"	N/A	N/A	6193-6570'	Umcemented Slotted Liner

Tubing: SN, PS, 8 jts. 2-3/8" tbg., MA, 196 jts. 2-3/8" tbg.

Rods:

194-3/4" rods, 58-7/8" rods, 4'x7/8" sub, 2'x7/8" sub

Formation Tops:

Nacimiento	1395'
Ojo Alamo	2654'
Fruitland	2800'
Pictured Cliffs	3010'
Lewis	3137'
Chacra	3503'
Cliff House	4694'
Menefee	4733'
Point Lookout	5186'
Mancos	5346'
Gallup	6306'

Perforations: None (slotted liner from 6193-6570')

Wellbore Diagram Jicarilla #1 NW/4 Sec. 3, T23N, R2W Rio Arriba Co., NM API #30-039-21254

Before

12-1/2" OH 8-5/8" 24# set @ 169'

Nacimiento 1395'

Ojo Alamo 2654'

Fruitland 2800'

Pictured Cliffs 3010'

Lewis 3137'

Chacra 3503'

Cliff House 4694' Menefee 4733'

Point Lookout 5186'

Mancos 5346'

Gallup 6306'

TOC 4629' (Calc.)

4" slotted liner top @ 6193' KB

5-1/2" 17# set @ 6250' KB Rod string @ 6306"? 2-3/8" tbg @ 6426'? 4" slotted liner set @ 6570' KB 7-7/8" OHTD 6570' KB

Jic #1 WBD 12/7/2006

Wellbore Diagram Jicarilla #1 NW/4 Sec. 3, T23N, R2W Rio Arriba Co., NM API #30-039-21254

After

12-1/2" OH 8-5/8" 24# set @ 169'

Nacimiento 1395'



Plug 6: Perf 4 holes @ 219'. Tie onto 5-1/2" csg and pump 76 sacks, or sufficient volume to bring cement to surface, inside and outside 5-1/2" casing.

Plug 5: Perf 4 holes @ 1445'. Set retainer @ 1395'. Squeeze below retainer with 36 sx. Spot 6 sx on top of retainer.

Ojo Alamo 2654'

Fruitland 2800'

Pictured Cliffs 3010'

Lewis 3137'

Chacra 3503'



Plug 4: Perf 4 holes @ 3060'. Set retainer @ 2654'. Squeeze below retainer with 179 sx. Spot 6 sx on top of retainer.

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Plug 3: Perf 4 holes @ 3553'. Set retainer @ 3503'. Squeeze below retainer with 36 sx. Spot 6 sx on top of retainer.

Cliff House 4694' Menefee 4733'

Point Lookout 5186'

Mancos 5346'

TOC 4629' (Calc.)

Plug 2: Spot 17 sx balanced plug from 4744-4644'

Gallup 6306'

Plug 1: Set retainer @ 6150'. Sqz below retainer with 28 sx. Spot 6 sx on top of retainer. 4" slotted liner top @ 6193' KB

5-1/2" 17# set @ 6250' KB

4" slotted liner set @ 6570' KB 7-7/8" OHTD 6570' KB

Jic #1 WBD 12/7/2006 The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from <u>Mecember 13, 2006</u> in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.