Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

ROWNECTERS 011 0145. DIV. — DIST. 3

5. Lease Serial No.

SUBMIT IN TRIPLICATE — Other instructions on re  1. Type of Well    X Oil Well   Gas Well   Other  2. Name of Operator  Elm Ridge Exploration Co., LLC  3a. Address   3b. Phone No.  PO Box 156, Bloomfield, NM 87413   505-632-347  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE  TYPE OF SUBMISSION   TYPE OF ACTION    X Notice of Intent   Gaswell   Deepen    Acidize   Deepen    Alter Casing   Fracture Trees    Subsequent Report   Casing Repair   New Constructions	Jicarilla Apache 7. Glf Unity or CA/Agreement, Name and/or Noverse side 8. Well Name and No.  Martin Whittaker #17  9. API Well No.  30-039-23284
SUBMIT IN TRIPLICATE — Other instructions on re  1. Type of Well    X Oil Well	7. Off Unity or CA/Agreement, Name and/or Noterse side  8. Well Name and No.  Martin Whittaker #17  9. API Well No.  30-039-23284  10. Field and Pool, or Exploratory Area  S. Lindrith Gallup Dakota ext.
SUBMIT IN TRIPLICATE — Other instructions on re    Type of Well	Werse side  070 FAMILIES 86 Well Name and No.  Martin Whittaker #17  9. API Well No.  30-039-23284  10. Field and Pool, or Exploratory Area  S. Lindrith Gallup Dakota ext.
Type of Well	86 Well Name and No.  Martin Whittaker #17  9. API Well No.  30-039-23284  10. Field and Pool, or Exploratory Area  S. Lindrith Gallup Dakota ext.
Name of Operator   Case   Ca	Martin Whittaker #17  9. API Well No.  30-039-23284  76  10. Field and Pool, or Exploratory Area  S. Lindrith Gallup Dakota ext.
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Elm Ridge Exploration Co., LLC  Sa. Address  PO Box 156, Bloomfield, NM 87413  So. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE  TYPE OF SUBMISSION  TYPE OF ACTION	Martin Whittaker #17 9. API Well No. 30-039-23284 76 10. Field and Pool, or Exploratory Area S. Lindrith Gallup Dakota ext.
Elm Ridge Exploration Co., LLC  a. Address  PO Box 156, Bloomfield, NM 87413  505-632-347  5. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTION  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	9. API Well No.  (include area code) 30-039-23284  10. Field and Pool, or Exploratory Area S. Lindrith Gallup Dakota ext.
a. Address  PO Box 156, Bloomfield, NM 87413  Location of Well (Footage, Sec., T., R., M., or Survey Description)  1870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	(include area code) 30-039-23284  10. Field and Pool, or Exploratory Area S. Lindrith Gallup Dakota ext.
PO Box 156, Bloomfield, NM 87413  Location of Well (Footage, Sec., T., R., M., or Survey Description)  870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIC  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	76 10. Field and Pool, or Exploratory Area S. Lindrith Gallup Dakota ext.
Location of Well (Footage, Sec., T., R., M., or Survey Description)  1870' FSL X 680' FEL  Sec. 8-T23N-R4W NE/SE (Unit J)  2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTIO  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	S. Lindrith Gallup Dakota ext.
2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Alter Casing  Fracture Tre  Casing Repair  New Constru	
Sec. 8-T23N-R4W NE/SE (Unit J)  2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize Deepen Alter Casing Fracture Tre  Subsequent Report Casing New Constru	
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TYPE OF SUBMISSION  TYPE OF ACTION  Acidize Deepen Alter Casing Fracture Tre Casing Repair New Constru	Rio Arriba County, NM
Notice of Intent	CE, REPORT, OR OTHER DATA
☐ Alter Casing     ☐ Fracture Tre       ☐ Subsequent Report     ☐ Casing Repair     ☐ New Construction	
Alter Casing Fracture Tre Subsequent Report Casing Repair New Constru	Production (Start/Resume) Water Shut-Off
Subsequent Report Casing Repair New Constru	
Change Plans X Plug and Ab	<u> </u>
Final Abandonment Notice Convert to Injection Plug Back	Water Disposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations a Attach the Bond under which the work will be performed or provide the Bond No on file wi Following completion of the involved operations. If the operation results in a multiple complete Testing has been completed. Final Abandonment Notices shall be filed only after all require determined that the site is ready for final inspection.)  Elm Ridge Exploration intends to plug and abandon this well accomplete the proposal of the proposal intends to plug and abandon this well accomplete.	th BLM/BIA. Required subsequent reports shall be filed within 30 days on or recompletion in a new interval, a Form 3160-4 shall be filed once ments, including reclamation, have been completed, and the operator has
I. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Title	
Amy Mackey	
Signature Mu Jacke Date	Production Assistant

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instructions on reverse)

Original Signed: Stephen Mason Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

Approved by

Date

DEC 1 8 2006

## Plugging Program for Martin Whittaker #17:

Plug 1: RIH with 4-1/2" retainer and set at 5750'. Squeeze below retainer with 5 sacks. Spot 4 sacks on top of retainer, to cover top of perforations and Gallup.

Plug 2: Spot 21 sack balanced plug to cover 100 across liner top from 4818-4718'.

Plug 3: Spot 28 sack balanced plug to cover 100' across Cliff House top from 4183-4083'.

2*507´* کو کائی۔ Prate 8 holes at 3<del>196</del>'. Set 7" retainer at <del>2159</del>'. Squee

Plug 4: Perforate 8 holes at 3106'. Set 7" retainer at 2159'. Squeeze below retainer with 304 sacks, to cover Chaera and Pictured Cliffs inside and outside, and Fruitland and Ojo Alamo inside 7" casing. Spot 10 sacks on top of retainer.

Plug 5: Spot 28 sack balanced plug to cover 100' across Nacimiento from 1992-902' 928' -828' 125' 125'

Plug 6: Perforate 4 holes at 300'. Tie onto 7" 23# casing. Pump 113 sacks or sufficient volume to bring cement to surface, inside and outside 7" casing.

Remediate location according to BLM conditions of approval.

# Elm Ridge Exploration Co., LLC

### Pertinent Data Sheet

Well Name:

Martin Whittaker #17

Footage:

1870' FSL and 680' FEL

Location:

Section 8, T23N, R4W Rio Arriba County, NM

County: API#:

30-039-23284

Field:

South Lindrith Gallup-Dakota Ext.

Elevation: 7001' GL

6750' KB

**PBTD:** 6738' KB

TD:

Completed:

3/11/84

#### **Casing Record:**

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	36#	J-55	250'	207 ft <sup>3</sup> (Circulated cement to surface.)
8-3/4"	7"	23#	J-55	4950'	1 <sup>st</sup> Stg: 440 ft <sup>3</sup> (TOC 3612' CBL) 2 <sup>nd</sup> Stg 352 ft <sup>3</sup> (TOC 723' Calc.) DV Tool @ 2362'
6-1/4"	4-1/2" (Liner)	11.6#	K-55	4768-6738'	330 ft <sup>3</sup> (TOC 4768' calc.)

Tubing Record: 2-3/8" tubing landed at 6051'

Rod Record: 238x3/4" and 13x7/8"

#### **Formation Tops:**

Nacimiento 952' Ojo Alamo 2159' Fruitland 2306' Pictured Cliffs 2657' 3056' Chacra Cliff House 4133' Menefee 4203' Point Lookout 4694' Mancos 4892' Gallup 5768'

Perforation Intervals: 5769-6675'

### Wellbore Diagram Martin-Whittaker #17 SE/4 Sec. 8, T23N, R4W Rio Arriba Co., NM API #30-039-23284

#### **Before**

9-5/8" 32# set @ 250' 12-1/4" OH Circulated cmt to surface TOC 723' (Calc.) Nacimiento 952' Ojo Alamo 2159' Fruitland 2306' 7" stage tool set @ 2362' Pictured Cliffs 2657' Chacra 3056' TOC @ 3612' (CBL) Cliff House 4133' Menefee 4203' Point Lookout 4694' Mancos 4892' 4-1/2" liner top @ 4768' 7" 23# J-55 set @ 4950' Calculated TOC above liner top **Gallup 5768'** Perfs: 5769-6675' Tubing: 2-3/8" @ 6051' Rods: 238x3/4" and 13x7/8" 4-1/2" 11.6# liner set @ 6738' 6-1/4" TD @ 6750'

### Wellbore Diagram Martin-Whittaker #17 SE/4 Sec. 8, T23N, R4W Rio Arriba Co., NM API #30-039-23284

After

9-5/8" 32# set @ 250' 12-1/4" OH Plug 6: Perf 4 holes @ 300'. Tie onto 5-1/2" csg and pump 113 sx, or sufficient volume to bring cement to surface, inside and outside 5-1/2" csg. TOC 723' (Calc.) Nacimiento 952' Plug 5: Spot 28 sx balanced plug from 1002-902' Plug 4: Perf 8 holes @ 3106'. Set retainer @ 2159'. Ojo Alamo 2159' Squeeze below retainer with 304 sx. Spot 10 sx on top of retainer. 7" stage tool set @ 2362' Fruitland 2306' Pictured Cliffs 2657' Chacra 3056' TOC @ 3612' (CBL) Cliff House 4133' Plug 3: Spot 28 sx balanced plug from 4183-4083' Menefee 4203' Point Lookout 4694' Mancos 4892' Plug 2: Spot 21sx balanced plug from 4818-4718' 4-1/2" liner top @ 4768' 7" 23# J-55 set @ 4950' Plug 1: Set retainer @ 5750'. Sqz below retainer with 5 sx. Spot 4 sx on top of retainer. Perfs: 5769-6675' Gallup 5768' 4-1/2" 11.6# liner set @ 6738' 6-1/4" TD @ 6750'

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from <u>Occember 13, 2006</u> in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.