Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200

5. Lease Serial No. State

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

abandoned well. Use For				PM 4	50	CA/Agreement.	Name and/or No.	
SUBMIT IN TRIPLICATE -	Other instruction					er ur igi comemi,	Traine and or 110.	
Type of Well Oil Well X Gas Well Other		0.10	FARMI	'(U U 1	8. Well Name	and No.		
Name of Operator					STATE GAS	COM BIR #	1E	
XTO Energy Inc.					9. API Well I	No.	 	
3a. Address 3b. Phone No. (include area code) 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, 505-324-1090						30-045-26248 10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey		305-5	24-1090		BASIN DAK		oratory Area	
810' FNL & 800' FEL, Sec 2A-T29N-R	10W				BLANCO ME			
						or Parish, State		
12. CHECK APPROPRIATE	BOX(ES) TO II	NDICATE NAT	URE OF N	OTICE,	REPORT, OR O	THER DATA	NM	
TYPE OF SUBMISSION				E OF AC				
	Acidize			Dro	duction (Start/Resume)	Water	Shut-Off	
Notice of Intent		Deepen	e Treat		clamation	Well Int		
Subsequent Report	Alter Casing	\equiv	onstruction		complete	\equiv	Downhole	
9 [Casing Repair Change Plans		nd Abandon	=	nporarily Abandon			
Final Abandonment Notice	Convert to Inje				ter Disposal	Comming	re	
Describe Proposed or Completed Operation (clea	<u> </u>							
testing has been completed. Final Abandonment determined that the final site is ready for final insp	Notices shall be filed ection.)	only after all requ	npletion or red irements, incl	completion luding recl	n in a new interval, a lamation, have been o	Form 3160-4 s completed, and	the operator has	
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