Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	II.		30-045-33021	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	\boxtimes
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Zachary LS	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			1 E	
2. Name of Operator			9. OGRID Number	
BP AMERICA PRODUCTION COMPANY			000778	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 3092 HOUSTON, TX 77079-2064			Basin Dakota	
4. Well Location				
Unit Letter K: 1750 feet from the SOUTH line and 2200 feet from the WEST line				
			NMPM SAN JUAN	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5847' Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				CASING
TEMPORARILY ABANDON			LLING OPNS.□ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
OTHER:		OTUED: Land T	ubing 9 DUC 2122 A7	M
OTHER: OTHER: Land Tubing & DHC 2133 AZ 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
BP had a 90 day exception to flow the well with out tubing.				RCUDDEC18'06
BP had a 90 day exception to flow the well with out tubing.				
12/11/06 PRESSURE TEST BOP 2500# HIGH 250# LOW CHARTED O.K.				
DIST. S				
12/13/06 CIRCULATE SAND OUT OF HOLE DN TO BP @ 5300' DRILL OUT BRIDGE PLUG LET DAKOTA FORMATION				
DEPRESSURE LARGE FLARE TO PIT RLS AIR PRESS ON TBG RD PS				
12/14/06 TIH Land 2 3/8" tubing @ 7061. RD MOL.				
	3 © 100 11 11 11 11 11 11 11 11 11 11 11 11			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
grade tank and detail in the cost artorning to the cost artorning to the cost approved plan [].				
SIGNATURE Y HUSTIN	TITLE_	Regulatory Analyst	DATE12/14/06	
7,5			m 1 1 31 60	2077
Type or print name Kristina Hurts For State Use Only	E-mail address: hurtk0@bp		Telephone No. 281-366	<u>-5866</u>
APPROVED BY: H. Villanueva TITLE DATE DEC 1 8 2006				
APPROVED BY: A. Villaneva TITLE DATE				
Conditions of Approval (if any):				