

Form 3160-5  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

DIST. 3

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		070 FARMINGTON NM
2. Name of Operator Lance Oil & Gas Company, Inc.		
3a. Address P. O. Box 70, Kirtland, NM 87417	3b. Phone No. (include area code) 505-598-5601 x5564	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1085' FSL & 1229' FEL, Sec. 9, T29N, R14W		
5. Lease Serial No. NMSF-079968		
6. If Indian, Allottee or Tribe Name NA		
7. If Unit or CA/Agreement, Name and/or No. NA		
8. Well Name and No. ROPCO 9#2R		
9. API Well No. 30-045-33884		
10. Field and Pool, or Exploratory Area Basin Fruitland Coal/Twin Mounds PC		
11. County or Parish, State San Juan County, NM		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud and casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The ROPCO 9#2R was spud on 10/27/2006.

A 13-3/8" 48# H-40 conductor pipe was driven to 31' KB into the 12-1/4" hole by a cable tool rig.

The 12-1/4" hole was continued to 130' KB, where 3 joints of 8-5/8" 24# H-40 surface casing were landed. Cement job details are as follows: Halliburton pumped 10 barrels of water spacer, followed by 110 sacks of Type G cement with 2% CaCl<sub>2</sub> and 1/8 # per sack of Pol-e-flake mixed at a yield of 1.18 and a density of 15.6 ppg. The plug was dropped and 6.6 barrels of water was displaced. Eight barrels of cement was circulated to the surface.

The BOPE successfully pressure tested.

A 7-7/8" hole was drilled to 1005' KB. The production casing (5-1/2", 15.5# per foot, and J-55) was landed at 1005' KB. The cement job was as follows: 10 barrels of water, 20 barrels of mud flush, Lead with 70 sacks PRB II with 1/8% Pol-e-flake mixed at 12 ppg with a yield of 2.22, and the Tail was 50 sacks PRB II with 1/8% Pol-e-flake mixed at 13 ppg with a 2.00 yield. The plug was bumped at 1143 psi, and a total of 3 barrels cement was circulated to the surface. The drill rig was released 11/6/2006.

*Report date reached TD*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tod H. Haanes		Title Production Engineer
Signature <i>Tod H. Haanes</i>		Date 11/21/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 08 2006

NMOCD

FARMINGTON FIELD OFFICE