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UNITED STATES

FORM APPROVED

(August 1999)		OF THE INTERIOR				IB NO. 1004-0135 s: November 30, 2000	
	BUREAU OF LA	ND MANAGEMENT			5. Lease Ser		
SUNDRY NOTICES AND REPORTS ON WALLS 13 14 COMMENT					V MM-30015		
Do not use this form for proposals to drill peto re-enter an						Allottee or Tribe Name	
	abåndoned well. Use Form	n 3160-3 (APD) fok su	ich pramosakie		<u>.</u>		
	SUBMIT IN TRIPLICATE -	Other instructions of	n réversé side	20 .	7. It Unit-dr	CA/Agreement, Name and/or No	
		4.0	O 7	ア ニー・	Garracus I		
1. Type of Well	□ □	hc-7	John S	g anningt	00, NM 8. Well Name	and No	
Oil Well	X Gas Well Other		(a. 1) (a.)	,		hit 19B 1	
2. Name of Oper	ESOURCES CORPORATION	~	65851585				
3a. Address	ESOUNCES CONTONATION	31	o. Phone No. (include are	a code)	9. API Well I		
2198 Bloomfield Highway, Farmington, NM 87401					30 - 039 - 244 10. Field and	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						itland Coal	
750' FNL,	400' FEL, Sec. 19, T32N,	R4W, NMPM					
	•				_	r Parish, State	
					Rio Arriba	<u> </u>	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO						HER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
X	Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
<u></u>	_	Alter Casing	Fracture Treat	Reclamatio	on .	Well Integrity	
	Subsequent Report	Casing Repair	New Construction	Recomple		X Other Return to	
م	n .	Change Plans	Plug and Abandon	= :	ly Abandon		
L	Final Abandonment Notice				•	Production	
		Convert to Injection	Plug Back	Water Disp	osai		
If the prop Attach the following testing ha	Proposed or Completed Operation (clearly osal is to deepen directionally or recomperations and other which the work will be per completion of the involved operations. It is been completed. Final Abandonment It did that the final site is ready for final inspections.	lete horizontally, give subs formed or provide the Bor f the operation results in a Notices shall be filed only a	urface locations and measind No. on file with BLM/I multiple completion or re	ured and true ver BIA. Required s completion in a r	rtical depths of a subsequent repor- new interval, a F	all pertinent markers and zones. rts shall be filed within 30 days form 3160-4 shall be filed once	
Energer	Resources plans to return	this well to prod	duction as follow	s:			
		·					
1) Pressure test casing to 550 psi.							
2) TOH w/ 1/1/2" tubing (currenting set at 3963').3) TIH & drill out CIBP at 4000'.							
4) Clean out to PBTD @ 4177'.							
5) TIH w/tbg and set at bottom perforation.							
6) Run pump and rods.							
7) Reti	urn to production.						
	Cancel intent to Port						
14 71 1	4.5. 44. 4 C		1				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			Title				
Charlie Donapae			Distric	ct Engineer			

Date 7/24/2003 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by AUG 1 3 2003 Approved by

Original Signed: Stephen Mason

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.