<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

E-mail Address:

12/6/06

Phone:

(505) 326-9752

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II 1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410

5 Copies

| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT RCVD DE Operator name and Address Burlington Resources 2 OGRID Number 14538 | District IV 1220 S. St. Franc | is Dr., San | ita Fe, NM 875 | 505 | | 20 Souin St. Santa Fe, N | | • | | | г | AMENDED REPORT | |
|--|----------------------------------|---------------------------------------|--------------------------------|------------|----------------------|--|--|------|---------------------------|------------------|-------------------------------|----------------|--|
| Operator name and Address Froperty Name 14538 Gil. Cole From the Samington, New Mexico 87499 | | I. | REQUE | EST FO | | | | HOl | RIZATI | ON TO | O TRANS | | |
| POBLO 4289 Farmington, New Mexico 87499 3 Pend Name 30-045-33275 4 Property Name 30-045-33275 7 Property Code 3 Property Name 4 Property Na | | | Address | | | | | | ² OGRID Number | | | | |
| *API Number 30 - 045-33275 *Pool Name 30 - 045-33275 *Property Code 18486 II. **Property Code 18486 III. **Pout Location Township Range Lot Idn Feet from the North/South Line Feet from the 1020* III. Oil and Gas Transporters III. Oil and Gas Transporters III. Oil and Gas Transporters III. Oil and Gas Transporter Name 18 POD 19 O/G 19 POD U.STR Location and Description IV. Produced Water III. Oil and Gas Transporters III. Oil and Gas Transporters III. Oil and Gas Transporter III. Oil and Gas Transporter III. Oil and Gas Transporter III. Oil and Gas Transporters III. Oil and Gas Transporter III. Oil and Gas Tr | | | | İ | ³ Reason | | | | | | | | |
| 30-0.45-33275 Blanco Meas Verde 72319 | | | | | | | | | | | | | |
| **Property Code** **Property Name** Burnt Mesa** Burnt Me | i l | | | | | | | | | | | | |
| 18 18 18 18 18 18 18 18 | | | - | 9 Well N | | | | | | | | | |
| Total of the content | 18486 | | | · • | | nt Mesa | | | | | 11 | В | |
| March South 1020° West San Juan | 11. Sui | | | Ranga | Lot Ide Foot from th | | e North/South Line | | Feet from | the E | act/West line | County | |
| UL or tot no. Section Township Mange Lot Idn Feet from the Morth/South line Feet from the Morth/South line Feet from the Least/West line County Mills Color Producing Method Feet Color Date 12 C-129 Expiration Date Feet from the Feet from the Least/West line County Mills Color Producing Method Feet Color Date 13 C-129 Permit Number 14 C-129 Effective Date 15 C-129 Expiration Date 17 C-129 Expiration Date 17 C-129 Expiration Date 18 C-129 Effective Date 17 C-129 Expiration Date 19 C-129 Expiration Date 19 C-129 Effective Date 17 C-129 Expiration Date 19 C-129 Expiration Date 19 C-129 Expiration Date 19 C-129 Effective Date 19 C-129 Expiration Date 19 C-129 Expirati | i I | | | _ | Lot.iun | 1 | | | 1 | | | · · | |
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| 13 | | | | | | | 1 | | · <u> </u> | - - | | | |
| ## Code Date Date | | Section | Township | Range | Lot Idn | Feet from the | e North/South line | | Feet from the | | ast/West line | e County | |
| III. Oil and Gas Transporters 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location and Description | | | Code | le Da | | ¹⁵ C-129 Per | rmit Number | | L | | Date 17 C-129 Expiration Date | | |
| 13 Transporter 13 Transporter Name and Address 20 POD 21 O/G 22 POD ULSTR Location and Description | III. Oil a | nd Gas | | ters | | | | | - | | • | | |
| 1V. Produced Water 13 POD | 18 Transport | | ¹⁹ Transporter Name | | | ²⁰] | ²⁰ POD ²¹ O | | /G | | | | |
| 17. Produced Water | | | | | | | | | | | and Description | | |
| IV. Produced Water 2d POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 11/9/06 8268' 8266' 8266' 4863' - 6271' DHC 2145AZ 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 ½'' 9 5/8" 32.3# H-40 145' 150 sx 150 sx 8 34" 7" 20# J-55 3866' 560 sx 8 34" 7" 20# J-55 3866' 560 sx 12 3/8" 8217' VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 11/08/06 1 hr. 145# 200# 200# 24 bpd | 9018 | H. (5.1) | Gian | t maus | iries | | | | | | | | |
| IV. Produced Water 24 POD ULSTR Location and Description V. Well Completion Data 25 Spud Date 26 Ready Date 11/9/06 8268' 8266' 8266' 4863' - 6271' DHC, MC DHC 2145AZ 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 4863' - 6271' DHC 2145AZ 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 150 sx 150 | | assets | | | | | | | | | | | |
| V. Well Completion Data 28 Ready Date 27 TD 8266' 8268' 8268' 8266' 4863'-6271' DHC 2145AZ | 25244 | | Willian | ns Field S | ervice | | | | | | | | |
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| V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 8266' 8266' 4863'-6271' DHC 2145AZ | | 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | | | | | | | | | | |
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| 25 Spud Date | rob | | FOL | OLSIK | Location | and Description | Ж | | | | | | |
| 8/2/06 | | | tion Data | | | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | | | |
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| 4 1/2" 11.6#- 10.5# J-55 8267' 312 sx 2 3/8" VI. Well Test Data 35 Date New Oil | 12 -74 | | 9 5/6 52.5# N-4U | | | -40 | | | | | 150 SX | | |
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| been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Museum Approved by: | | ze | ⁴² Oil | | 1 | | | | ⁴⁵ AOF | | OF | | |
| Signature: Jucy & Missiwe Approved by: | been complied | with and | that the info | rmation gi | ven above | Division have is true and | 12/12/06 | | OIL CON | ISERVAT | TION DIVISI | ON | |
| | | | | | | | Approved by: | ļ | | M | /- | | |
| Tracey N. Monroe | Printed name: | | | | | | Title: | | CAT INI | DECTOR | OIST AND | | |
| | | <u> Ionroe</u> | | | | | | | | | | | |
| Title: Approval Date: Regulatory Technician DEC 1 2 2006 | | Techni | cian | | | | Approval Date | | DEC 12 | 2 2006 | | | |