## UNITEDSTATES DEPARTMENT OF THE INTERIOR

	RCVD DEC13'08
FORMAPPROVED OM B No. 1004-0137 Expires: March 31,	01 CONS. DIV. 2007 DIST. 3

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.
NMSF078415A

SUNDRY NOTICES AND REPORTS ON WELLS

	is form for proposals to drill or ell. Use Form 3160 - 3 (APD) for s		o. It indian, Anottee of Tribe Name	
		2006 NOV 30 PM	7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRI	PLICATE - Other instructions or		7. If Ollit of CA/Agreement, Name and/of No.	
1. Type of Well Oil Well	Gas Well Other	RECEIVEL	0.11/11/21	
		O70 EARMINGT	) 8, Well Name and No. ROELOFS 2E	
2. NameofOperator Burlington Resources Oil	& Gas		9. API Well No.	
3a. Address 3b. PhoneNo. (include area code)		30-045-33894		
PO BOX 4289 Farmington NM 87401 (505)326-9597		10. Field and Pool, or Exploratory Area BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
840 NORTH 660 WEST UL: D, Sec: 10, T: 29N, R: 8W		SAN JUAN		
NI			NM	
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA	
TYPEOF SUBMISSION		TYPEOF ACTION		
L.62.1	Acidize Deepen	Production (Sta	nt/Resume)	
X Noticeof Intent	AlterCasing FractureT	reat Reclamation	Well Integrity	
Subsequent Report	Casing Repair New Cons		X Other Change of plans	
Final Abandonment Notice	Change Plans Plugand A	_	andon	
	Convert to Injection Plug Back		any proposed work and approximate duration thereof.	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  ConocoPhillips requests approval to change drilling plans. TD is @ 7555'. During the process of setting 4 1/2' csg, we ran into a bridge @ 7444'. We were unable to circulate. We pulled 230' csg to 7210' and csg got stuck.  We are requesting approval to cut csg at top of Mancog@ aprox. 5604'. Set retainer 50' into 7" shoe. Squeeze open hole section, whipstock and return to TD.  Verbal approval given by Jim Lovato to proceed as requested with the stipulation we pump 100% cement from 7" to TD plus 100% excess. Approval received 11/29/06  Henry Villanueva, NMOCD gave approval 11/29/06.				
14. I hereby certify that the fore Name (Printed/Typed)  Juanita Farrell  Signature	going is true and correct	Title Regulatory Spe	cialist	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	v- esursent	Title Cet. El	9 Date 12/11/06	
Conditions of approval, if my, are certify that the applicant holds leg which would entitle the applican	e attached. Approval of this notice does not warn all or equitable title to those rights in the subject it to conduct operations thereon.	rant or elease Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.