

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

8 AM 9:11

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1570' FNL & 1008' FEL

SENE Sec.11 T27N R 7W

5. Lease Serial No.

NMSF 078972

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 UNIT #19

9. API Well No.

30-039-07135

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE / SO. BLANCO

11. County or Parish, State

RIO ARRIBA

NEW MEXICO

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this dual completion and downhole commingle in the current pools Blanco Mesaverde and Blanco Pictured Cliffs South. This well was approved for downhole commingle by the New Mexico Oil Conservation Division in 1997 (copy attached). Also attached is a procedure to recompleate.

DHC 1537

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

*Deborah Marberry*

Date

07/25/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*/s/ Jim Lovato*

Title

*Petr. Eng.*

Date

*8/6/03*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

*BLM-FFO*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

✓

**SAN JUAN 28-7 #79**  
**API # 30-039-07135**  
**Downhole Commingle**

**Summary/Objective:** This Mesaverde / Pictured Cliffs dual well is to have both tubing strings and packer pulled, and a 2 3/8" string re-run deeper, so the well can be plunger lifted to remove fluids from the wellbore. An attempt was made to plunger lift the Mesaverde, but tubing restrictions prevented the plunger from getting to bottom - the zone is currently being intermitted. The PC zone is on continuous flow up 1 1/4" tubing, at well below its unloading rate.

**Location:** 1570' FNL, 1008' FEL, Sec 11 (NW-SE-NE), T27N, R7W  
Lat: 36° 35' 30.192" N  
Long: 107° 32' 14.28" W

**Elevation:** GLM 6231' KBM 6241' (10')

	<u>Hole Size</u>	<u>Tubular Size</u>	<u>Weight</u>	<u>Depth</u>
Surface:	15"	10 3/4"	35.75#	172'
Intermediate:	9 5/8"	7 5/8"	26.4#	2998'
Liner:	6 3/4"	5 1/2"	15.5#	2931'-5281'
Tubing Long String:		2 3/8"	4.7#	4831'
Tubing Short String:		1 1/4"		2858'
Baker Model 45A-EGJ Packer				2989'
PBTD				5200'

**Perforations:**

Pictured Cliffs : 2834'-2870'  
Mesaverde : 4506'-4608', 4992'-5138'

**Procedure:**

1. Notify operator Mike Morris (cell 505-320-3597). Lease Review notes indicate that the Mesaverde side is being intermitted without a plunger.
2. Prepare location. Rig last on well in September 1957, so anchors will need testing (or installed and tested).
3. Hold pre-job safety meeting. MIRU completion unit.

4. Kill well with a minimum amount of 2% KCl fluid.
5. ND wellhead and NU BOP.
6. Pull and lay down 1 1/4" short string.
7. Pull 2 3/8" long string. Note: the Baker Model 45A-EGJ packer should be a straight pull release. The Doug Bowers with Baker indicated that there was also an "unloader" above the packer.
8. If the packer will not pull free, free point the tubing, cut and wash over tubing. Visually inspect the tubing for signs of corrosion or scale and replace any bad joints.
9. RIH with bit for 5 1/2" casing, tag for fill, and clean out to PBTD.
10. RIH with notched collar, seating nipple and tubing. Land at approximately 5000' (approximately 170' deeper). Run a drift after every connection as per Ron Bishop's attached recommended practice to insure no crimped joints.
11. ND BOP stack and NU tree. Swab the well to kick off prior to moving the completion unit.
12. RD and move off completion unit
13. Turn well over to operator – Mike Morris (505-320-3597 cell).

Pat Bergman  
832-486-2358 (office)  
281-382-8103 (cell)  
281-346-1487 (home)  
July 1, 2003



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1537

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Attention: Mr. Jerry W. Hoover

*San Juan 28-7 Unit No. 79  
API No. 30-039-07135  
Unit H, Section 11, Township 27 North, Range 7 West, NMPM,  
Rio Arriba County, New Mexico.  
Blanco-Mesaverde (Prorated Gas - 72319) and  
South Blanco-Pictured Cliffs (Prorated Gas - 72439) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blanco-Mesaverde Gas Pool	Oil 100%	Gas 69%
South Blanco-Pictured Cliffs Gas Pool	Oil 0%	Gas 31%

*Administrative Order DHC-1537*

*Conoco Inc.*

*May 2, 1997*

*Page 2*

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REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.H., the commingling authority granted herein may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 2nd day of May, 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/DRC

cc: Oil Conservation Division - Aztec  
Bureau of Land Management-Farmington