

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.

3a. Address **2700 Farmington Ave, Bldg K Ste 1 Farmington, NM 87401** 3b. PhoneNo. (include area code) **505-324-1090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1120' FSL & 1690' FWL Unit N Sec 25, T28N, R04W

5. Lease Serial No.
NM 14919

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
VALENCIA CANYON #4
UNIT

9. API Well No.
30-039-21351

10. Field and Pool, or Exploratory Area
CHOZA MESA PICTURED CLIFFS

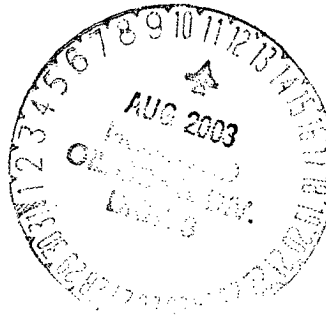
11. County or Parish, State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to P&A this well per attached documents.



RECEIVED
 2003 AUG -5 PM 1:04
 070 Farmington, N.M.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **DARRIN STEED**

Darrin Steed

Title **REGULATORY SUPERVISOR**

Date **8/1/03**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title _____ Date **AUG 06 2003**

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MMOCD

PLUG AND ABANDONMENT PROCEDURE

July 1, 2003

Valencia Canyon Unit #4

Choza Mesa Pictured Cliffs
1120' FSL & 1690' FWL, Section 25, T28N, R4W
Rio Arriba County, New Mexico, / API 30-039-21351
Lat: N _____ / Long: W _____

Formation: Pictured Cliffs
Surface Casing: 8-5/8" 24#, K-55 set at 301'; cemented with 280 sxs Class B, circulated 75 sxs to surface.
Production Casing: 4-1/2" 10.5#, K-55 set at 4513'; cemented with 950 sxs Class B 5/50 Pozmix with 6% gel & 2#/sx Tuf Plug + 120 sxs Class B Neat, (1596 cf), did not circulate cement to surface.
Tubing: 139 joints 2-3/8", 4.7#, EUE tubing with 8 joints below Baker TAC and 131 joints above; SN at 4346'.
Perforations: Pictured Cliffs from 4124-30', 4145-57', 4178-4210' 4294-4334' with 1 SPF.
Current Status: _____

Plugging Procedure:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Release Baker TAC and TOH tallying and visually inspecting 2-3/8" tubing. If necessary LD tubing and PU tubing workstring.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 4074' – 3680')**: TIH and set a 4-1/2" cement retainer at 4074'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500 psi. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 34 sxs cement and spot a balanced plug above CR to isolate Pictured Cliffs perforations and cover through Ojo Alamo top. PUH to 1530'.
4. **Plug #2 (Nacimiento top, ²⁶⁵⁸1530' – ²⁵⁵⁸1430')**: Mix 12 sxs cement and spot a balanced plug inside the casing to cover the Nacimiento top. PUH to 351'.
5. **Plug #3 (8-5/8" casing shoe and surface plug, 351' - Surface)**: Pressure test the bradenhead annulus to 300#. If it tests, then establish circulation out casing valve with water. Mix and spot approximately 35 sxs cement from 351' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface.
6. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.