

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

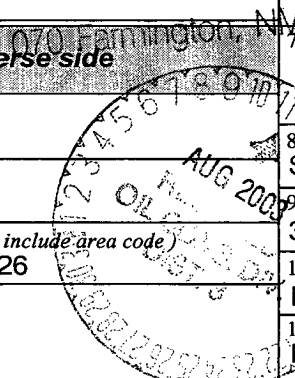
FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3a. Address

P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

3b. Phone No. (include area code)

(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

B Sec. 10 T29N R5W
950' FNL & 1720' FEL

5. Lease Serial No.

NMSF 078642

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 29-5 UNIT #104

9. API Well No.

30-039-22469

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/GOBERNADO

11. County or Parish, State

RIO ARRIBA
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOWNHOLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMMINGLE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to downhole this currently dually completed well as per the attached procedure. Also attached is the DHC application for the state.

DHC 1275A2

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

07/18/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Petr. Eng.

Date

8/6/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

PROCEDURE:

1. Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection turned off. Record SI tbg; SI csg: Braidenhead pressures on drilling report.
 2. MI & RU WO rig (project lead is responsible for all safety meetings).
 3. Kill well w/ minimal 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). Set BP valve(S), ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13).
 4. Test BOPE to 200 psi for 3 minutes, then 3000 psi for 10 minutes.
 5. **GENTLY** PU on 1 1/4" tubing (use B-1 adapter w/ isolating valve if necessary to avoid jarring). **DO NOT JAR or release w/ charge to avoid parting any tubing.** COOH laying down.
 6. Release hanger lockdown lugs on 2 3/8" tubing string. Unseat from Baker packer (polished bore w/ 4" i.d.) and COOH standing back. Visually inspect tubing while coming out of hole.
 7. RIH w/ mill and packer plucker. Mill as necessary to retrieve packer. COOH.
 8. Run back in hole w/ clean out bit and clean out to PBTD. COOH standing back.
 9. **RIH w/ 2 3/8 yellow band tubing and Land EOT at 5600 +/-'. EOT should have a 1.81 F nipple.** Rabbit tubing with 1.90" drift assembly at least 24" in length at 200'/min speed during and after operation, to ensure plunger operation will work (call expert wireline if necessary or FB plunger operations for drift assembly).
- Note:** Plunger specs are as follows: OD expanded max – 2.0", OD retracted - 1.85", length - 13.85", and weight 6.5 lbs.
10. **Swab well in w/ rig before moving off location.**
 11. **RD MO rig.**
 12. **Turn well over to production.**
 13. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated.

Engineer:

Tim Tomberlin

Production Eng.

Phone contact #:

office: 832-486-2328

Cell: 281-705-9421

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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JUL 28 AM 9:10

070 Farmington, NM

WELL API NO.	30-039-22469
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SAN JUAN 29-5 UNIT
8. Well No.	104
9. Pool name or Wildcat	BLANCO MESAVERDE/GOBERNADOR P
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6405 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252

4. Well Location

Unit Letter B 950 feet from the NORTH line and 1720 feet from the EAST line

Section 10 Township 29N Range 5W NMPM County RIO ARRIBA

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Gobernador Pictured Cliffs This well is current a dual completion in the same pools.

Perforations are:

Blanco Mesaverde 5263 - 5628

Gobernador Pictured Cliffs 3210 - 3394

Allocation will be by subtraction -see attached

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-10770 interest owners were not notified.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 07/18/2003

Type or print name DEBORAH MARBERRY

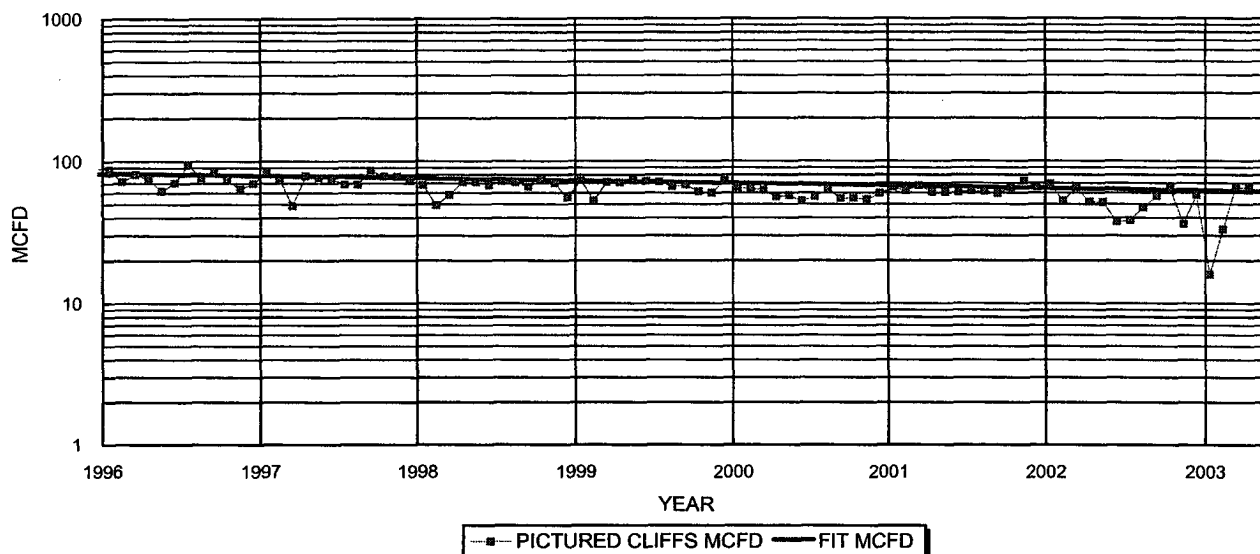
Telephone No. (832)486-2326

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

**SAN JUAN 29-5 UNIT #104 PICTURED CLIFFS PRODUCTION
SECTION 10-29N-05W, RIO ARRIBA, NEW MEXICO**



PICTURED CLIFFS PRODUCTION		1ST PROD: 4/82	PICTURED CLIFFS PROJECTED DATA	
OIL CUM:	0.34	MBO	Jan '03 Qi:	62 MCFD
GAS CUM:	340.4	MMCF	DECLINE RATE:	4.0% (EXPONENTIAL)
OIL YIELD:	1.00	BBL/MMCF	API #30-039-22469	

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 4.0%.
This rate is expected to continue for the duration of the well,
based on production trends observed during the life of this well.
Production data from OFM.

YEAR	MID-YEAR	MID-YEAR
	AVG. MCFD	AVG. BOPD
2003	61	0.1
2004	58	0.1
2005	56	0.1
2006	54	0.1
2007	52	0.1
2008	50	0.0
2009	48	0.0
2010	46	0.0
2011	44	0.0
2012	42	0.0
2013	40	0.0
2014	39	0.0
2015	37	0.0
2016	36	0.0
2017	34	0.0
2018	33	0.0
2019	32	0.0
2020	30	0.0
2021	29	0.0
2022	28	0.0
2023	27	0.0
2024	26	0.0
2025	25	0.0
2026	24	0.0
2027	23	0.0
2028	22	0.0
2029	21	0.0
2030	20	0.0
2031	19	0.0
2032	19	0.0
2033	18	0.0