

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 07 2003

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management  
Durango, Colorado

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC.

3a. Address 3b. Phone No. (include area code)  
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1580' FSL, 1520' FEL Sec 2, T31N, R14W

5. Lease Serial No.  
142060462  
6. If Indian, Allottee or Tribe Name  
Ute Mountain Ute Tribe  
7. If Unit or CA/Agreement, Name and/or No.  
8. Well Name and No.  
UTE INDIANS A #20  
9. API Well No.  
30-045-24605  
10. Field and Pool, or Exploratory Area  
UTE DOME DAKOTA  
11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other  
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plans to plug & abandon this well per the following:

1. MO & RU pulling unit. NU BOP. Pull 2-3/8" tubing. TIH & set 4-1/2" CR @ 2,515'. PT tbq & csg.
2. Plug #1 fr/2,515' - 2,415' w/12 sx Type II cmt. PUH to 1,250'.
3. Plug #2 fr/1,250' - 1,150' w/12 sx Type II cmt. PUH to 363'.
4. PT the BH annulus to 300#. If it leaks, then perforate at appropriate depth & circulate cmt.
5. If the BH holds pressure then plug #3 fr/363' to surface w/28 sx Type II cmt. TOH & LD tbq.
6. ND BOP & cut off WH. Install P&A marker. RD & MOL.

SEE ATTACHED  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DARRIN STEED

Title

REGULATORY SUPERVISOR

Date 7/1/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

HELEN MARY JOHNSON

MINERALS STAFF CHIEF

AUG 07 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

# Ute Indians A #20

Current

Ute Dome Dakota

1580' FSL, 1520' FEL, Section 2, T-31-N, R-14-W

San Juan County, NM, API #30-045-24605

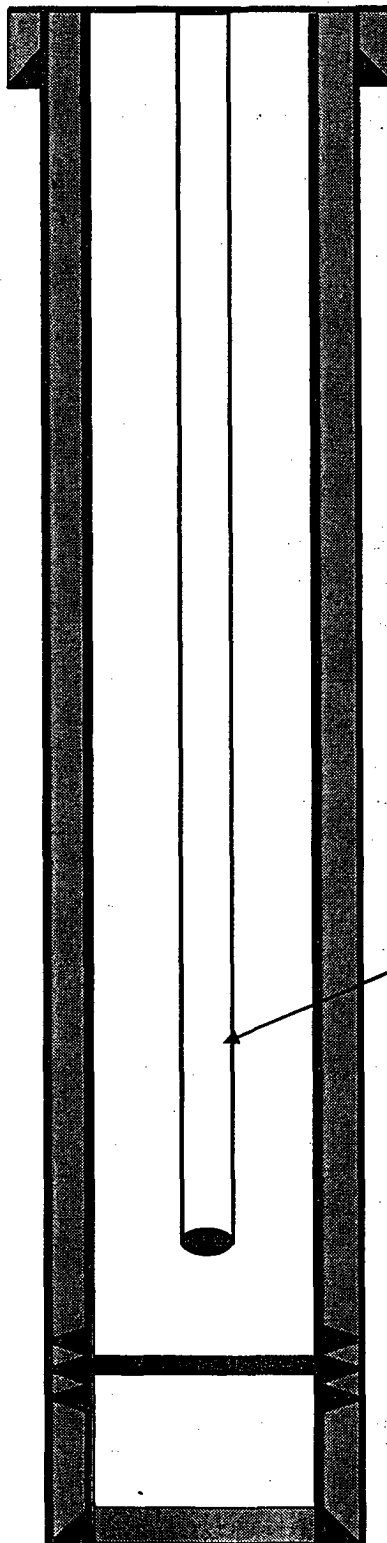
Today's Date: 6/30/03

Spud: 2/12/81

Completed: 4/2/81

Elevation: 6230' GL  
6243' KB

12-1/4" hole



Cement circulated to Surface

8-5/8" 24#, K-55 Casing set @ 313'  
Cement with 320 sxs, circulated to surface

## Well History:

Jun '98: Shot fluid level at 2294', dropped plunger, could not recover.

Jul '98: Fished 2 pad plungers, tag fill at 2739', dropped and seated bumper spring at 2714', dropped and cycled plunger. MOL.

Aug '99: Shut off water flow: Tag fill at 2747', TOH with tubing, Set EVI cmt retainer at 2650', land tubing at 2600'. Swabbed well in. MOL.

2-3/8" Tubing set at 2600'  
(84 joints, 4.7# J-55 with SN 2599')

Dakota @ 2565'

Cement Retainer @ 2650' (1999)

## Dakota Perforations:

2564'- 2630'

2680' - 2722'

4-1/2" 10.5#, K-55 Casing set @ 2799'  
Cement with 700 sxs (777 cf),  
Circulate good cement to surface.

TD 2799'  
PBTD 2760'

**Ute Indians A #20**  
**Proposed P&A**

Ute Dome Dakota

1580' FSL, 1520' FEL, Section 2, T-31-N, R-14-W

San Juan County, NM, API #30-045-24605

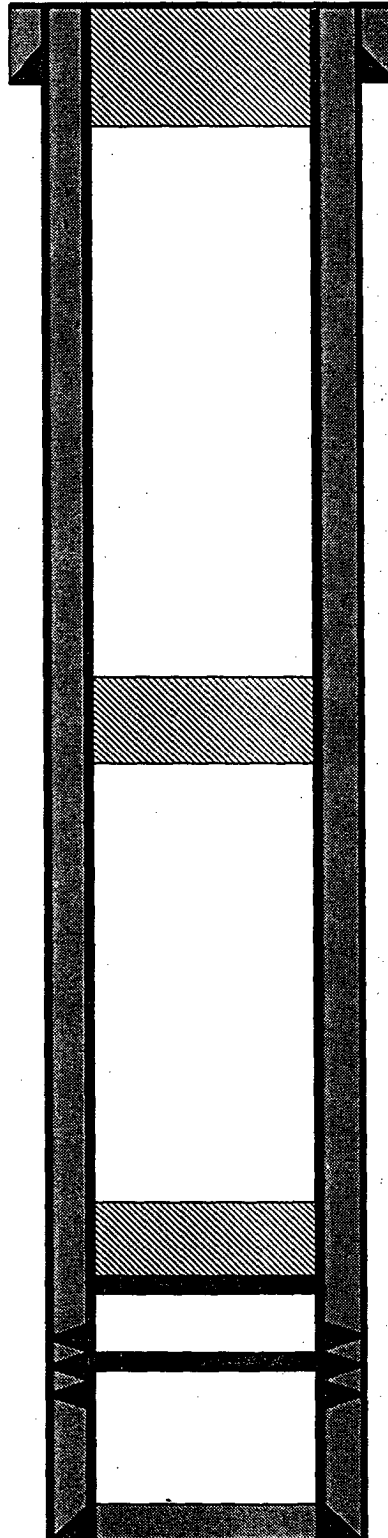
Today's Date: 6/30/03

Spud: 2/12/81

Completed: 4/2/81

Elevation: 6230' GL  
6243' KB

12-1/4" hole



Cement circulated to Surface

8-5/8" 24#, K-55 Casing set @ 313'

Cement with 320 sxs, circulated to surface

**Plug #3: 363' – Surface**  
Cement with 28 sxs

**Plug #2: 1250' – 1150'**  
Cement with 12 sxs

**Plug #1: 2515' – 2415'**  
Cement with 12 sxs

**Set Cement Retainer @ 2515'**

Cement Retainer @ 2650' (1999)

Dakota Perforations:

2564'- 2630'

2680' – 2722'

4-1/2" 10.5#, K-55 Casing set @ 2799'  
Cement with 700 sxs (777 cf),  
Circulate good cement to surface.

Dakota @ 2565'

7-7/8" hole

TD 2799'  
PBDT 2760'

XTO Energy Inc.  
Tribal Lease: 14-20-604-62  
Well: Ute Indians A #20  
1580' FSL & 1520' FEL  
Sec. 2, T. 31 N., R. 14 W.  
San Juan County, New Mexico

3160

**Conditions of Approval - Notice of Intent to Abandon**

1. Notify this office and Gordon Hammond (UMU Tribe) at least **72 hours** prior to commencing plugging operations.
2. Approval of this Notice of Intent to Abandon (NIA) is for down hole plugging only. Surface reclamation conditions of approval will be provided at a later date. The UMU Tribe is responsible for the Surface Reclamation requirements.
3. Materials used will be accurately measured.
4. A tank or approved pit must be used for containment of any fluids from the wellbore during plugging operations. All unattended pits are to be fenced.
5. Pits are not to be used for disposal of any unauthorized materials.
6. All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
  - 6a. Cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100 ft. of the casing or annular void(s) between casings, plus 10% excess volume per 1000 ft. of depth.
  - 6b. Surface plugs must be a minimum of 50 ft. within casing and annular voids.
  - 6c. Cement plugs placed to fill an open hole shall have sufficient volume to fill a minimum of 100 ft. of open hole, plus 10% excess volume per 1000 ft. of depth.
7. The well must be filled with a wellbore fluid sufficient to stabilize the wellbore. In the absence of any formation pressure data provided by the operator, this fluid will have a minimum weight of **9 ppg**. The fluid must be left between all plugs.
8. A blowout preventer and related equipment shall be installed and tested prior to working in a wellbore with any exposed zones (a) that are overpressured, (b) where pressures are unknown, or (c) known to contain H<sub>2</sub>S.
9. Within 30 days after plugging of the well, file 4 copies of a Subsequent Report of Abandonment (SRA) via Sundry Notice. This report should include the following information:
  - a. Date(s) of plugging operations.
  - b. Procedure used to plug the well.
  - c. Depth of plugs.
  - d. Type and volume of plugs set.
  - e. Casing types/lengths left in the well.