

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL APL NO.	30-045-31167
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NMNM-107357

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>									
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>									
2. Name of Operator Elm Ridge Resources, Inc									
3. Address of Operator PO Box 189, Farmington, NM 87499									
4. Well Location Unit Letter <u>C</u> : <u>922</u> Feet From The <u>North</u> Line and <u>1940</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>30N</u> Range <u>16W</u> NMPM <u>San Juan</u> County									
10. Date Spudded 2/22/03		11. Date T.D. Reached 3/4/03		12. Date Compl. (Ready to Prod.) 6/10/03		13. Elevations (DF & RKB, RT, GR, etc.) 5530 GL		14. Elev. Casinghead 5531	
15. Total Depth 2230		16. Plug Back T.D. 2287		17. If Multiple Compl. How Many Zones?		18. Intervals Rotary Tools Drilled By TD		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2054-2086 Gallup								20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Spectral Density, High Induction & CBL								22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8		36 J-55		103		12-1/4		50 sx B	
7		23 J-55		1025		8-3/4		196 sx B	
4-1/2		11.6 J-55		2338.64		7-7/8		243 sx B	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8		2083							
26. Perforation record (interval, size, and number) 2054-2062 - 2 JSPF 2072-2086 2 JSPF					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED		
					2054-2086		550 gal 7-1/2% HCL		
							1109 bbls AmborMax 1020		
							55, 180/23,780 #'s Brady Sand/Super Lc		
28. PRODUCTION									
Date of First Production 7/11/03		Production Method (Flowing, gas lift, pumping- Size and type of pump) Pumping 1.75" Tubing						Well Status (Prod. or shut-in) Prod	
Date of Test 7/13/03		Hours Tested 24		Choke Size		Prod'n for Oil - Bbl. Test Period 19		Gas - MCF 10	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 19		Gas - MCF 10	
						Water - Bbl. 146		Gas - Oil Ratio 1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel								Test Witnessed By Jerry Nelson	
30. List Attachments Spectral density, High Induction & CBL									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Signature 		Printed Name Trudy Grubelnik		Title Technician		Date 7/22/2003			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Sipson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinbry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Delaware Sand	T. Todilto	T. _____
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1646 to 2330 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
275	444	169	Sand				
444	1646	1202	Shale				
1646	2330	684+	Sand				