Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORMAPPROVED
OMBANO. 1004-0135
Expires: November 30, 200

5. Lease Serial No.

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6. If Indian, Allottee or Tribe Name

abandoned well. Use For			منورو عالم	o. If molan, Anotte	e of Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions or	reverse side		7. If Unit or CA/As	greement, Name and/or
1. Type of Well Oil Well X Gas Well Other		600	1G 2003	8. Well Name and I	No.
2. Name of Operator		F 4,5	ika, d	., \$J 32-8 Unit #	#255A
ConocoPhillips Company 3a. Address	2h	ং ু . Phone No (include at		9. API Well No.	
5525 Highway 64, NBU 3004, Farmingt		505-599-3454		<u>30 - 045 - 31655 - (</u>	
4. Location of Well (Footage, Sec., T., R., M., or Survey)		303 333 3434	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10. Field and Pool,	or Exploratory Area
Unit O (SWSE), 1165' FSL & 2175' FE				<u>Basin Fruitla</u> r	nd_Coal
Section 24, T32N, R7W	•			11. County or Paris	h, State
				San Juan,	NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF			DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
[.	Alter Casing	Fracture Treat	Reclamation		Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	Abandon 7"	casing report
	Convert to Injection	Plug Back	Water Dispos		0201119 1 00010
following completion of the involved operations. It testing has been completed. Final Abandonment I determined that the final site is ready for final inspective formal site is ready for final inspective formal site. It is a taggethale. RIH w/7", 20#, J-55 casing w/dye in last 10 bbls. Pumped Lextender, 0.25#/sx Cellophane, & Class G POZ w/2% gel, 5#/sx Gilsoplug and displaced plug w/130 bbl cement to surface. RD Schlumberg released rig 7/30/30.	Notices shall be filed only a ction.) ed cement @ 176'. g and set @ 3286'. ead - 415 sx (1083. 0.2% antifoma. Ta onite, 2% CaCl2, 0. Is FW. Bumped plug	nter all requirements, in Drilled cement RU Schlumberge 2 cf - 192.92 b il - pumped 100 25#/sx Cellopha w/1480 psi @ 19	eluding reclarmation, and then form r. Pumped a bls slurry) C sx (127 cf - ne, & 0.2% an 530 hrs 7/30/	have been complete ation to 3291 preflush of 3 lass G cement 22.5 bbl slu tifoam. Rele 03. Circ. 12 stalled trash	ed, and the operator have a common to the common of the co
14. I hereby certify that the foregoing is true and correct ! Name (Printed/Typed)		Title			
1/1 00	Patsy Clugston	SHEAR	<u>Administrativ</u>	e Assistant	
Talsy (lugs)m		Date 8-1-(PERFER	SFAA
/THIS	S SPACE FOR FEDER	AL OR STATE OF	FICE USE AU	CEPTED FOR I	1ECORD
Approved by		Title		Date 20	,03
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the conduct operations to conduct operations.	those rights in the subject	nt or Office lease		· · · · · · · · · · · · · · · · · · ·	orfice