

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-24222

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. OTHER

2. Name of Operator

McElvain Oil & Gas Properties, Inc

3. Address of Operator

1050 17th Street #1800 Denver, CO 80265

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 450 Feet From The West Line

Section 25 Township 25N Range 3W NMPM Rio Arriba County

10. Date Spudded

5-30-88

11. Date T.D. Reached

6-18-88

12. Date Compl. (Ready to Prod.)

NA 1-10-03

13. Elevations (DF& RKB, RT, GR, etc.)

7077' GL

14. Elev. Casinghead

7078

15. Total Depth

8113

16. Plug Back T.D.

5590' CIBP

17. If Multiple Compl. How Many

Zones? 1

18. Intervals

Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5137'-5187' Mesaverde Cliff House

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

None

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	319	12 1/4	200 sx Class B	
5 1/2	17	8120	8 3/4	2551 cu ft	
				Details on previous reports	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

5173-5187 0.32" diameter 15 holes

5137-5148 0.32" diameter 12 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5173-5187 500 gal 15% HCl

5137-5148 500 gal 15% HCl

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
NA	Swab	Shut In

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/10/03	4	2"		0	0	12	-----

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
0	0		0	0	72	-----

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

P&A will be submitted

Test Witnessed By

Art Merrick

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature John D. Steuble Printed Name John D. Steuble Title Engineering Manager Date 6-19-03

his form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland	3227	T. Penn. "C"	
T. Pictured Cliffs	3377	T. Penn. "D"	
T. Cliff House	5110	T. Leadville	
T. Menefee	5222	T. Madison	
T. Point Lookout	5562	T. Elbert	
T. Mancos	5814	T. McCracken	
T. Gallup	6794	T. Ignacio Otzte	
Base Greenhorn	7646	T. Granite	
T. Dakota	8058	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

No. 1, from.....6760.....to.....6904.....
No. 2, from.....6950.....to.....7056.....

No. 3, from.....to.....
No. 4, from.....to.....

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology