submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

070 Farmington, NM

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-078919

6. **If Indian, All. or Tribe Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

7. **Unit Agreement Name**
San Juan 29-7 Unit

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 29-7 U #546

9. **API Well No.**
30-039-24888

4. **Location of Well, Footage, Sec., T, R, M**
1480'FSL, 1200'FWL, Sec.4, T-29-N, R-7-W, NMPM

10. **Field and Pool**
Basin Fruitland Coal

11. **County and State**
Rio Arriba Co, NM

AUG 2003

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	___ Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Peggy Cole (MR7) Title Regulatory Supervisor Date 8/19/03

no

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 22 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Area 7

San Juan 29-7 Unit #546 – Fruitland Coal

1480' FSL & 1200' FWL
Unit L, Section 04, T29N, R07W
Latitude / Longitude: N36° 45.102' / W107° 34.914'
AIN: 3499501
PLUG AND ABANDONMENT PROCEDURE 7/17/2003

Note: All cement volumes use 100% excess outside casing and 50 foot excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and/or test rig anchors. Prepare and line blow pit. Comply with all BLM, NMOCD and Burlington safety rules and regulations. MO and RU daylight pulling unit. PU on rods and unseat pump. Reseat pump and pressure test tubing to 1000#. TOH and LD rods and pump. ND wellhead and NU BOP, test BOP.

2. TOH and tally 93 joints 2-3/8" EUE tubing with SN at 2907', total 2930'. Visually inspect tubing and if necessary use a workstring. Round-trip 7" gauge ring or casing scraper to the liner top at 2634'.

3. **Plug #1 (Pictured Cliffs top, Fruitland Coal interval and top and liner top, 2940' - 2584'):** TIH and set a 5-1/2" cement retainer at 2600'. Load the casing with water and circulate clean. Pressure test the casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix and pump 76 sxs cement, squeeze 68 sxs under the CR to cover the PC top and fill the Fruitland Coal intervals and cover the liner top, then spot 8 sxs above the CR to cover the Fruitland top. PUH to 2170'.

4. **Plug #2 (Kirtland and Ojo Alamo tops, 2170' – 1880'):** Mix 39 sxs cement and spot balanced plug inside casing to cover the Kirtland and Ojo Alamo tops. PUH to 625'.

6. **Plug #3 (Nacimiento top and 8-5/8" casing shoe, 625' - Surface):** Attempt to pressure test the bradenhead annulus to 300#. If it tests, then with the tubing at 625', establish circulation out casing valve with water. Mix approximately 71 sxs cement and spot a balanced plug inside the casing to cover the Nacimiento top and surface casing shoe, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then TOH with the tubing. Perforate at appropriate depth and establish circulation out the bradenhead. With the tubing at 625', fill the 5-1/2" casing with cement, then TOH and LD the tubing, then squeeze cement out the perforations to circulate cement out the bradenhead. Shut in well and WOC.

7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: Matt Roberts 8/19/03
Operations Engineer

Approved: _____
Drilling Manager

Operations Engineer: Matt Roberts
Office: 599-4098
Cell: 320-2739

Sundry Required: ~~YES~~ **NO**

Approved: Peggy Cole 8-19-03
Regulatory

Production Foreman:	Bruce Voiles	326-9571 (Office)	327-8937 (Pager)
Specialist:	Gabe Archibeque	320-2478 (Cell)	326-8256 (Pager)
Lease Operator:	Jay Wendeborn	320-0455 (Cell)	326-8462 (Pager)

San Juan 29-7 Unit #546

Current

AIN #3499501

Basin Fruitland Coal

SW, Section 4, T-29-N, R-7-W, Rio Arriba County, NM

API # 30-039-24888

Long: N36° 45.102' / / Lat: W107° 34.914'

Today's Date: **7/14/03**
Spud: 11/05/91
Completed: 11/18/91
Elevation: 6110' GL

12-1/4" hole

Circulated Cement to Surface

8-5/8" 24#, K-55 Casing set @ 228'
Cement with 210 sxs, Circulated

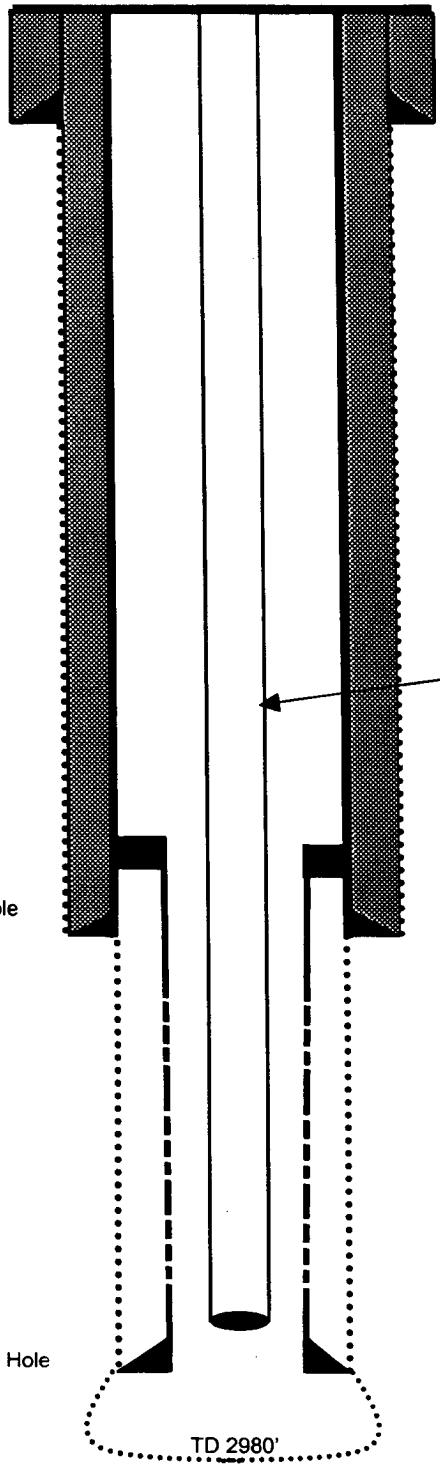
Nacimiento @ 575'

Well History

Jan '01: Cavitations Clean Out: Pull rods, tubing and 4" liner. Blow well for 5 days and clean out. Set new 4" liner at 2940'. Mill off perf plugs and land tubing. TIH with rods and pump.

Ojo Alamo @ 1930'

Kirtland @ 2120'



2-3/8" Tubing set at 2930'
(93 joints with SN @ 2907',
and rods with pump)

Fruitland @ 2640'

4" Liner Top at 2634'

7-7/8" hole

5-1/2" 15.5#, K-55 Casing set @ 2692'
Cement with 578 sxs (964 cf)
Circulated 20 bbls to surface.

Fruitland Coal Pre-perforated
Intervals from 2765' to 2940'.

Pictured Cliffs @ 2930'

4" 11.6#,J-55 Liner from 2940' to 2634'
Did not cement, pre-drilled perforations.

4-3/4" Hole

TD 2980'

San Juan 29-7 Unit #546

Proposed P&A

AIN #3499501

Basin Fruitland Coal

SW, Section 4, T-29-N, R-7-W, Rio Arriba County, NM

API # 30-039-24888

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12-1/4" hole

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8-5/8" 24#, K-55 Casing set @ 228'
Cement with 210 sxs, Circulated

Nacimiento @ 575'

Plug #3: 625' – Surface
Cement with 71 sxs

Plug #2: 2170' – 1880'
Cement with 39 sxs

Ojo Alamo @ 1930'

Kirtland @ 2120'

Plug #1: 2940' - 2584'
Cement with 76 sxs,
68 sxs below CR and
8 sxs above.

Set CR @ 2600'

Fruitland @ 2640'

4" Liner Top at 2634'

7-7/8" hole

5-1/2" 15.5#, K-55 Casing set @ 2692'
Cement with 578 sxs (964 cf)
Circulated 20 bbls to surface.

Fruitland Coal Pre-perforated
Intervals from 2765' to 2940'.

4" 11.6#,J-55 Liner from 2940' to 2634'
Did not cement, pre-drilled perforations.

Pictured Cliffs @ 2930'

4-3/4" Hole

TD 2980'