

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-27319	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-290-28	
7. Lease Name or Unit Agreement Name Rincon Unit	
8. Well Number 156P	
9. OGRID Number 189071	
10. Pool name or Wildcat Basin Dakota/Blanco Mesa Verde	
4. Well Location Unit Letter _____ 246 feet from the South line and 2,550' feet from the East line Section 16 Township 27-N Range 6-W NMPM County Rio Arriba	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,639' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface & Production Casing/Cement

Dr'd. 6-1/4" hole to 7,749'. Air cleaned hole. RIH & cmt'd 185 jts. 4-1/2" 11.6# csg & set @ 7,748' (TOP FC @ 7,704') w/85 sx (201 FT3) Type III Prem Lite HS FM cmt w/ 2% CaCl2, 5 PPS LCM-1, .25 PPS Cello-flake, 1% FL-52, .3% CD-32, .3% R-3 mixed @ 12.7 GPS (Yld: 2.37 cf/sx, Wt: 11.9 PPG) followed by 525sx (1,060 FT3) Type III Prem Lite HS FM cmt w/2% CaCl2, 5 PPS LCM-1, .25 PPS Cello-flake, 1% FL-52, .3% CD-32, .3% R-3 mixed @ 10.1 GPS (Yld: 2.20 cf/sx, Wt: 12.5 PPG). Drop plug & displaced w/119.3 BW. Bump plug to 2,550 psi. Circ. 35 Bbbs good cmt to pit. SWI @ 12:30pm 7/26/03.

8/04/03 - MIRU Axtec Well Service. RIH & Tag Cmt @ 7,702'. DO plug, collar, & cmt from 7,702'-7,742'. Circ. Hole Clean.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Analyst DATE 08/07/2003

Type or print name Alan W. Bohling Telephone No. (432)498-8662
(This space for State use)

APPROVED BY Charles H. R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE 8/13/2003
Conditions of approval, if any: