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Form	3160-	5
(Nove	ember	1994

## UNITED STATES

DEPARTMENT OF THE INTERIO
BUREAU OF LAND MANAGEMENT

1/	OMB No. 1004-01
γ	Expires July 31, 19
/5	Lease Serial No

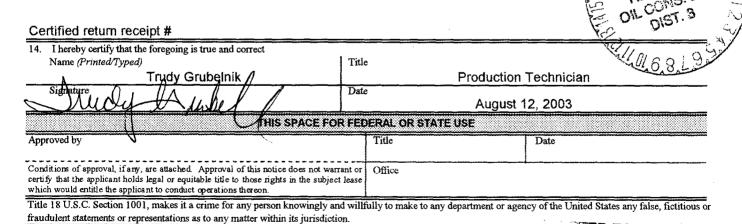
FORM APPROVED

BUREAU OF LAND MANAGEMENT		5. Lease Serial No.			
$\mathcal{D}$ SUNDRY NOTICES AND REPORTS ON WELLS		NMNM-036253			
Do not use this:	form for proposals to	drill or reenter an	F I have have been	6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD)	for such proposals,	<u>דן מינג כר</u>	- A!! H: 35	
				7. If Unit or CA/Agreement, Name and/or No	
SUBMIT IN TRIPLI	ICATE – Other instru	ctions on reverse s		otoo NMA	
. Type of Well		<u> </u>		igton, NM	
X Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator		E.W. Mudge #6			
Elm Ridge Resources, Inc.		9. API Well No.			
a. Address	3b. Phone No. (include area code)		ea code)	30-045-05350	
PO Box 189 Farmington, NM 87499 505-632-3476			10. Field and Pool, or Exploratory Area		
Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup		
660' FSL & 1980' FEL		11. County or Parish, State			
Sec. 16-T25N-R11W			San Juan, New Mexico		
		San Juan, New Mexico			
2. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	<b></b> '	Start/Resume)	
DDR G 1	Alter Casing	Fracture Treat	Reclamation		
Subsequent Report	Change Plans	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and Abandon Plug Back	Temporarily Water Dispo	W	
Describe Proposed or Completed Operations (clearly state all perfinent details, including estimated starting date of any proposed work and approximate duration thereof.					

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days Following corrupteion of the involved operations. If the operation results in a unultiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has Testing has been completed. Final Abandons determined that the site is ready for final inspection.)

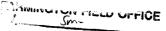
Elm Ridge Resources, Inc. plugged and abandoned the E.W. Mudge #6 on August 5, 2003 as follows: ATTACHED SHEET FOR DETAILS

SEE



(Instructions on reverse)

AUG 1 8 2003



## Elm Ridge Resources Inc. Plug Abandon Report

Well Name: Ew Mudge #6

Report No.: 1

Operator: Elm Ridge Resources, Inc.

Date: August 12, 2003 Field: Bisti Lower Gallup

Location: Sec. 15, T25N, R11W Supervisor: Terry Lindeman Contractor: Triple P

## Work Summary:

Tuesday, August 05, 2003: MIRU Triple Rig.

Plug #1: Run in bit and scrapper to 3569' - work through obstruction. TOH - lay down bit and scrapper. Run in NC to 3569' work through obstruction. RIH in tag fill @ 4888'. Circulate hole. Pump 40 sx (47.2 cubic ft.) Class "B", 2% CaCl3. Spot plug from 4888' to 4670'. Pullout of hole to 3533'. WOC overnight. Run into 3569' – would not pass – did not tag first plug – okayed by Mr. Ron Snow.

Plug #2: Shoot squeeze holes @ 2055' - set cement retainer @ 2005'. Pump 52 sx (61.32 cubic ft.) Class "B" cement from 2005' to 1955' inside and outside casing.

Plug #3: Shoot squeeze holes @ 1298' - set cement retainer @ 1255'. Pump 180 sx (212.4 cubic ft.) Class "B" from 1298' to 917' inside and outside casing.

Plug #4: Shoot squeeze holes @ 487'. Break circulation. Pump 230 sx (271.4 cubic ft.) Class "B" from 487' to surface inside and outside casing. Circulate cement to surface. Plugging complete.