

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2003 AUG -6 PM 15:30

Lease Number  
NMSF079634

070 Farmington, NM

If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

**RESOURCES OIL & GAS COMPANY**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 4326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FNL, 950' FEL, Sec.13, T-28-N, R-10-W, NMMPM

7. Unit Agreement Name

8. Well Name & Number

McClanahan #1

9. API Well No.

30-045-07512

10. Field and Pool

Aztec Pictured Cliffs

11. County and State

San Juan Co, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

**Type of Action**

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

**13. Describe Proposed or Completed Operations**

6/20/03 MIRU. ND WH. NU BOP. TOO H w/1" tbg. SDON.

6/23/03 TIH w/bit, tag fill @ 1920'. Circ & CO to 2073'. Circ hole clean. TOO H w/bit. TIH w/RBP, set @ 1880'. PT csg to 2000 psi, OK. Ran CBL/GR/CCL @ 1885' to surface, TOC @ 1220'. SDON.

6/24/03 (Verbal approval from Steve Mason, BLM, to squeeze). Perf sqz hole @ 450'. Sqz hole w/200 sxs Type 3 cmt w/2% calcium chloride (282 cu. ft.). Circ 3 bbls cmt to surface. WOC. SDON.

6/25/03 TOO H w/bit, tag hard cmt @ 390'. Drill out cmt to 457'. TOO H w/bit. TIH, release RBP & TOO H. TIH w/bit, circ & drill 4-3/4" hole @ 2043-2131'. TOO H w/bit. SDON.

6/26/03 TIH w/67 jts 2-7/8" 6.5# J-55 EUE csg, set @ 2129'. PT lines to 3500 psi, OK. Cmt d w/150 sxs Class H cmt w/2% econolite, 5 pps gilsonite, 0.25 pps celloflake (297 cu. ft.). Circ 8 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

6/29/03 RU W/L. TIH w/gauge ring to 2115'. Ran GR-CCL @ 2114' to surface. RD W/L.

7/3/03 RU. Perf PC @ 1900-1980' w/55 0.32" diameter holes. Frac PC w/100,000# 20/40 AZ sand, 236 bbls 20# lnr gel, 244,600 SCF N2. Flow back well.

7/4-7/03 Flow back well.

7/8/03 TIH, CO to PBTD @ 2124'. Flow back well.

7/9/03 TIH, CO to PBTD. TOO H. Flow well. RD. Well turned over to production.

14. I hereby certify that the foregoing is true and correct.

Signed Reggie Call Title Regulatory Supervisor Date Aug 12 2003

**ACCEPTED FOR RECORD**  
TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

AUG 12 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD