Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

MDA 701-98-0013

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
			Jicarilla Apache Tribe
		2005 OCT 17	77: If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLI	CATE - Other instr	uctions on reverse side	
1. Type of Well			
Oil Well X Gas Well Other			8. Well Name and No.
2. Name of Operator			Jicarilla 30-03-33 #14
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent)			9. API Well No.
3a. Address		3b. Phone No. (include area code)	30-039-29264
3104 N. Sullivan, Farmingto	on, <b>NM</b> 87401	505-327-4573	10. Field and Pool, or Exploratory Area
			East Blanco PC, Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Cabresto Canyon Tertiary
560' FNL & 365' FEL Unit A			AND
Sec. 33, T30N, R03W			Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NA	TURE OF NOTICE, REPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Casing Fracture Treat Reclamation Well Integrity ng Repair New Construction Recomplete Other	
Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	Plug and Abandon Water Disposal Water Disposal	
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op	or recomplete horizontally, give will be performed or provide the erations. If the operation results andonment Notices shall be filed	stails, including estimated starting date of any persubsurface locations and measured and true version of the with BLM/BIA. Required in a multiple completion or recompletion in a month of the manufacture of the months and the months are all requirements, including reclamations.	ntical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once

6/20/06 MIRUSU. Squeeze Tertiary perfs 2762'-64' w/11 cf Type III cmt. Drilled out & pressure tested sq perfs to 500 psi for 30 min.-OK. Set CIBP @ 3590'. Landed 2-3/8" tbg @ 2564' w/SN @ 2546'. Released rig 2/8/06. Completed as a commingled Cabresto Canyon Tertiary & Basin Fruitland Coal - DHC-3452. The allocaton was re-calculated using the data from DHC-3452 minus the PC contribution. The allocation should now be 73% of the gas to the Tertiary and 27% of the gas to the FRTC w/100% of the oil to the Tertiary.

Jufs Open 2553-55, 2560-62 4 3050-52, 3054-56, 3060-62, 3066-68; I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petr. Engr. (Agent) Mike Pippin Signature Date October 17, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by 600 10-23-06 Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease FFO which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

2A Pictured Clyps 6/20/06