

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEE P-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR Burlington Resources						9. API WELL NO. 30-039-29675	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW) 195' FSL & 630' FEL At top prod. interval reported below Same as above At total depth Same as above						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T27N, R05W, NMPM	

RCVD NOV29'06
OIL CONS. DIV.

DIST. 3

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 8/18/06	16. DATE T.D. REACHED 9/5/06	17. DATE COMPL. (Ready to prod.) 11/14/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL - 7451'	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8716'		21. PLUG, BACK T.D., MD & TVD 8713'		22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS Yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5245' - 6804'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/TDT/GR/CCL Log					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	702'	12 1/4"	Surface: 825 sx (1141 cf)	1 bbls
7"	20# J-55	4554'	8 3/4"	Surface: 641 sx (1302 cf)	41 bbls
				DV tool set @ 3827'	
4 1/2"	10.5# J-55	8714'	6 1/4"	TOC 3568'; 304 sx (611 cf)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	8577'
				4.7# J-55	
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Mesaverde @ .34" holes			DEPTH INTERVAL (MD)		
PT/Men 6327' - 6804' = 1 spf = 25 Holes			6327' - 6804'		
UMNF/CH 5852' - 6186' = 1 spf = 25 Holes			5852' - 6186'		
Lewis 5245' - 5667' = 1 spf = 25 Holes			5245' - 5667'		
Total = 75 Holes			AMOUNT AND KIND OF MATERIAL USED		
			Pump 10 bbls of 15% HCL. Frac w/ 48930 gal Slickwater		
			N2 foam w/ 100,000# 20/40 brady sand & 1258000 scf N2		
			Pump 10 bbls of 15% HCL. Frac w/ 5502 gal Pad.		
			Pumped 100000# 20/40 brady sand.		
			Pump 10 bbls of 15% HCL. Frac w/ 24612 gal Slickwater		
			N2 foam w/ 175000 20/40 brady sand & 1352000 scf N2		

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/3/06	HOURS TESTED 3.5	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF 262 mcf	WATER--BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SITP - 766#	CASING PRESSURE SICP - 704#	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF 1798 mcf/d	WATER--BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS		This is a commingled Mesaverde/Dakota well per DHC # 2034AZ.	
W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED	<i>Kandis Roland</i>	TITLE	Regulatory Technicaln
		DATE	11/27/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	3650'	3819'	White, cr-gr ss.	Ojo Alamo	3650'
Kirtland	3819'	4115'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3819'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4115'
Pictured Cliffs	4115'	4285'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	4285'
Lewis	4285'	4448'	Shale w/siltstone stringers	Lewis	4448'
Huerfanito Bentonite	4448'	4840'	White, waxy chalky bentonite	Huerfanito Bent.	4840'
Chacra	4840'	5242'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	5242'
Mesa Verde	5242'	6045'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	6045'
Menefee	6045'	6104'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6104'
Point Lookout	6104'	6445'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6445'
Mancos	6445'	6950'	Dark gry carb sh.	Mancos	6950'
Gallup	6950'	7621'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7621'
La Ventana	7621'	8392'	Wt to lt buff to med grn sl carb bent	Greenhorn	8392'
Greenhorn	8392'	8450'	Highly calc gry sh w/thin lmst.	Graneros	8450'
Graneros	8450'	8478'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8478'
Dakota	8478'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		