

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD DEC 15 '04
OIL CONS. DIV.FORM APPROVED DIST. 3
OMB NO. 1004-0137
Expires: March 31, 2007

| | | | | | |
|--|--|--|--|--|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 5. Lease Serial No. NMSF079367 | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____ | | | 6. If Indian, Allottee or Tribe Name | | |
| 2. Name of Operator Burlington Resources Oil & Gas | | | 7. Unit or CA Agreement Name and no. SAN JUAN 27-5 UNIT | | |
| 3. Address PO BOX 4289 Farmington NM 87401 | | | 8. Lease Name and Well No. SAN JUAN 27-5 UNIT 141N | | |
| 3.a Phone(No.)(Include area code) (505)326-9597 | | | 9. API Well No. 30-039-29733 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Unit N (SESW), 800' FSL & 2265' FWL, SECTION 30, T27N, R5W, NMPM At top prod. interval reported below At total depth SAME | | | 10. Field and Pool, or Exploratory Blanco Mesaverde/Basin Dakota | | |
| 14. Date Spudded 10/01/2006 | | | 15. Date T.D. Reached 10/09/2006 | | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/20/2006 | | | 17. Elevations (DF, RKB, RT, GL)* 6393' KB | | |
| 18. Total Depth: MD 7518 TVD 7518 | | | 19. Plug Back T.D.: MD 7515 TVD 7515 | | |
| 20. Depth Bridge Plug Set: MD TVD | | | 21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL | | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | | | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 12.25 | 9.625H-40 | 32.3 | 0 | 226 | | 161 sx | 36 bbl | surface | .5 bbl |
| 8.75 | 7.0 J-55 | 20.0 | 0 | 3291 | | 482 sx | 171 bbl | surface | 52 bbl |
| 6.25 | 4.5 J-55 | 11.60 | 0 | 7517 | | 309 sx | 111 bbl | 3040' | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 7394 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-----------|-------|--------|---------------------|-------|-----------|--------------|
| A) Dakota | 7294' | 7492' | 7294' - 7492' | 0.34" | 79 | Open |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 7294' - 7492' | Pumped 30,000 gal slickwater w/10 bbl 15% HCL. Frac'd w/40,000# of Tempered LC sand. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|----------|-----------|-----------------------|------------------|-------------------|
| | 11/16/06 | 1 | → | 0 | 22.5 mcf | 0.12 bbl | | | Flowing |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 2" | 764 | 627 | → | 0 | 542 mcf | 0 | | Gas Well Shut-in | |

Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See Instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD
DEC 13 2006
FARMINGTON FIELD OFFICE

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------------|-------------|
| | | | | | Meas. Depth |
| | | | | Ojo Alamo | 2412 |
| | | | | Kirtland | 3883 |
| | | | | Fruitland Coal | 2905 |
| | | | | Pictured Cliffs | 3054 |
| | | | | Lewis | 3227 |
| | | | | Upper Cliffouse | 4551 |
| | | | | Menefee | 4848 |
| | | | | Point Lookout | 5223 |
| | | | | Mancos | 5711 |
| | | | | Graneros | 7233 |
| | | | | Dakota (Two Wells) | 7278 |

32. Additional remarks (include plugging procedure):

This is a Blanco Mesaverde/Basin Dakota commingled well.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory SpecialistSignature Date 12/11/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.