

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

RCVD NOV28'06
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WEL ☐	GAS WEL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEE P-EN ☐	PLUG BACK ☐
				DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR ConocoPhillips					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE) 2290' FNL & 170' FEL At top prod. interval reported below Same as above At total depth Same as above					

5. LEASE DESIGNATION AND SERIAL NO. SF-080669
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME San Juan 27-4 Unit
8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit 47P
9. API WELL NO. 30-039-29838
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T27N, R04W, NMPM

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDDED 7/21/06	16. DATE T.D. REACHED 8/2/06	17. DATE COMPL. (Ready to prod.) 10/31/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6772'- GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8152'	21. PLUG, BACK T.D., MD & TVD 8141'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY	ROTARY TOOLS Yes	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7846' - 8024'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/TDT/GR/CCL Log				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	234'	12 1/4"	Surface: 190 sx (258 cf)	13 bbls
7"	20# J-55	3889'	8 3/4"	Surface: 586 sx (1176 cf)	67 bbls
				DV tool set @ 3153'	
4 1/2"	11.6# J-55	8142'	6 1/4"	TOC 5606'; 630 sx (803 cf)	DV tool set @ 5606'
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
					4.7# J-55
					7945'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Dakota @ .34" holes			DEPTH INTERVAL (MD)		
7972' - 8024' = 2 spf = 36 Holes			7846' - 8024'		
7846' - 7946' = 1 spf = 24 Holes			Pump 10 bbls 15% HCL, 20000 gal slickwater		
			Frac w/ 40000# 20/40 resin sand		
Total = 60 Holes					

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/10/06	HOURS TESTED 4	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD	OIL-BBL 29 mcf	GAS-MCF 29 mcf	WATER-BBL	GAS-OIL RATIO
FLOW, TUBING PRESS. N/A	CASING PRESSURE SICP - 245#	CALCULATED 24-HOUR RATE	OIL-BBL 171 mcf	GAS-MCF 171 mcf	WATER-BBL 3 BWPH	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							
35. LIST OF ATTACHMENTS							

This is a commingled Mesaverde/Dakota well per DHC # 2451AZ.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Soland TITLE Regulatory Assistant DATE 11/17/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

— see amended —

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Ojo Alamo	3115'	3200'	White, cr-gr ss.	Ojo Alamo	3115'
Kirtland	3200'	3437'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3200'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3437'
Pictured Cliffs	3437'	3645'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3645'
Lewis	3645'	3800'	Shale w/siltstone stringers	Lewis	3800'
Huerfanito Bentonite	3800'	4119'	White, waxy chalky bentonite	Huerfanito Bent.	4119'
Chacra	4119'	4595'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4595'
Mesa Verde	4595'	5215'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5215'
Menefee	5215'	5485'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5485'
Point Lookout	5485'	5797'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5797'
Mancos	5797'	6290'	Dark gry carb sh.	Mancos	6290'
Gallup	6290'	6972'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6972'
La Ventana	6972'	7746'	Wt to lt buff to med grn sl carb bent	Greenhorn	7746'
Greenhorn	7746'	7805'	Highly calc gry sh w/thin lmst.	Graneros	7805'
Graneros	7805'	7838'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7838'
Dakota	7838'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		