

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079492-A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

103M

9. API WELL NO.

30-039-29865

10. FIELD AND POOL, OR WILDCAT

Blanco MesaVerde/Basin Dakot

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.14 T27N R5W, NMPM

RCVD DEC4'06

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

2005 NOV 27 PM 5 11

RECEIVED

070 FARMINGTON

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 1965' FNL, 1410' FEL

Unit B (NWNE) 865' FNL, 2180' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9/1/06

16. DATE T.D. REACHED

9/17/06

17. DATE COMPL. (Ready to prod.)

11/10/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6664' KB 6679'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8167'

21. PLUG, BACK T.D., MD & TVD

8163'

22. IF MULTIPLE COMPL.,
HOW MANY*

1

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco MesaVerde 5302' - 6330'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	364'	12 1/4"	surface; 282sx (373 cf)	41 bbls
7"	23# L-80	4835'	8 3/4"	surface; 699sx (1454 cf)	25 bbls
4 1/2"	11.6#, L-80	8165"	6 1/4"	TOC 3250'; 242sx (489 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8052'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
5764' - 6330' = 25 holes
@ 1SPF
5302' - 5668' = 30 holes
total holes=55

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5764' - 6330'	10 bbls 15% HCL Acid
	44772 gal 60% Slickwater N2 Foam
	100000# 20/40 Brady sand,
	1051600 SCF N2
5302' - 5668'	10 bbls 15% HCL Acid
	42000 gal 60% Slickwater N2 Foam
	100000# 20/40 Sand
	1200200 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
11/9/006	1	2
PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
		32
		18.71 mcf
WATER-BBL	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI - 752#	SI - 591#	
		770
		287 mcf/d

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2375 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy V. Monro TITLE Regulatory Technician

DATE BY 11/22/06

FARMINGTON FIELD OFFICE

DEC 01 2006

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.