

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD DEC13'06
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 8 AM 8 06

1. Type of Well
GAS

RECEIVED
070 FARMINGTON NM

5. Lease Number
SF-080505-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. San Juan 28-6 Unit
Well Name & Number

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. San Juan 28-6 Unit #136F
API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-039-29973

10. Field and Pool

Basin Dakota

Unit I (NESE), 1525' FSL & 1230' FEL, Section 12, T28N R6W, NMPM

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/20/06 MIRU Aztec Well. PT casing to 600#/30 min- OK.

11/25/06 RIH w/8 3/4" bit. D/O cement & ahead to 3690' intermediate. Circ hole. RIH w/85 jts. 7" 20# J-55 casing & set @ 3677'. RU to cement. Pumped pre-flush of 10 bbls FW/10 bbls mud flush/5 bbls FW/. Pumped Scavenger 19sx(57 cf-10 bbls) Premium Lite Cement w/ 3% CaCl, .25 #/sx Cello-flakes, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Lead -Pumped 430sx(916 cf- 163 bbls) Premium Lite Cement w/3% CaCl, .25 #/sx Cello-flake, 5 #/sx LCM-1, .4% FL-52, & .4% SMS. Tail- pumped 90sx(124 cf- 22 bbls) Type III Cement w/ 1% CaCl, .25 #/sx Cello-Flake, & .2% FL-52. Dropped plug & displaced w/148 bbls FW. Plug down @ 23:30 hrs. Circ 40 bbls cement to pit. ND BOPE. NU B-Section.

12/28/06 Pt casing to 1500 #/30 min- test OK. RIH w 6 1/4" bit. D/O cement & ahead to 7854' (TD). TD reached on 11/30/06. Circ hole. RIH w/ 42 jts 4 1/2" 11.6# J-55 & 141 jts 4 1/2" 10.5# J-55 casing set @7852'. RU to cement. Pumped pre-flush of 10 bbls gel water/2 bbls FW. Lead-Pumped Scavenger 9sx(27 cf-5bbls) Premium Lite HS FM Cement w/3% CD-32, .25 #/sx Cello-flake, 6.25 #/sx LCM-1 , 1% FL-52. Tail- pumped 303 sx(600 cf- 107 bbls)Premium Lite HS FM Cement w/.25 #/sx Cello-flake, .3% CD-32, 6.25 #/sx LCM-1, & 1% FL-52. Dropped plug & Displaced w/124 bbls FW. Bump plug w/1300 psi. Plug down @ 1600 hrs. ND BOPE. RD RR @ 0315 hrs.

PT will be conducted by the completion rig. PT results & TOC will be shown on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/7/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 12 2006

FARMINGTON FIELD OFFICE

NMOCD