

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-2995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Burnt Mesa #2M

9. API WELL NO.

30-045-33274

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaver

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.26 T32N R7W

RCVD NOV29'06

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 795'FSL, 700'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

7/21/06

16. DATE T.D. REACHED

7/29/06

17. DATE COMPL. (Ready to prod.)

11/21/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6727' KB 6742'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8338'

21. PLUG, BACK T.D., MD & TVD

8334'

22. IF MULTIPLE COMPL, HOW MANY*

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8228'-8318'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	151'	12 1/4"	surface; 114sx	11bbbls
7"	20# J55	3954'	8 3/4"	surface; 480sx	42bbbls
4 1/2"	10.5#/11.5#, J55	8334'	6 1/4"	TOC 3200'; 322sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7468'	

31. PERFORATION RECORD (Interval, size and number)

@2SPF
8270'-8318'
@1SPF
8228'-8255'
total holes=49

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

8228'-8318' 30000 gal slickwater, 40000# TLC sand, 10bbbls HCL acid, 2571bbbls 2% KCL,

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
11/20/06	1	2			17 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 503#	SI - 443#			406 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2317az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Tech DATE 11/28/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ojo Alamo	2614'	2666'	White, cr-gr ss.	Ojo Alamo	2614'
Kirtland	2666'	3378'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2666'
Fruitland	3378'	3644'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3378'
Pictured Cliffs	3644'	3840'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3644'
Lewis	3840'	4493'	Shale w/siltstone stringers	Lewis	3840'
Huerfanito Bentonite	4493'	4922'	White, waxy chalky bentonite	Huerfanito Bent.	4493'
Chacra	4922'	5371'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4922'
Upper Cliff House	5371'	5705'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5371'
Mass. Cliff House	5705'	5755'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff Hosue	5705'
Menefee	5755'	5978'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5755'
Point Lookout	5978'	6450'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5978'
Mancos	6450'	7327'	Dark gry carb sh.	Mancos	6450'
Gallup	7327'	8046'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7327'
Greenhorn	8046'	8101'	Highly calc gry sh w/thin lmst.	Greenhorn	8046'
Graneros	8101'	8236'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8101'
Dakota	8236'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8236'