

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 DEC 5 PM 4 03

1. Type of Well
GASRECEIVED
070 FARMINGTON NM2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 865' FNL & 1150' FWL, Section 13, T29N R10W, NMPM

5. Lease Number
NM-01772-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
9. Neudecker #7F
API Well No.
30-045-33847
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

11/24/06 RIHw/ 8 3/4" bit. Tagged cement @ 185'. D/O cement & ahead to 2460' intermediate depth. Circ hole. RIH w/57 jts 7" 20# J-55 casing set @ 2456'. RU cement. Pumped pre-flush 25 bbls FW & Gel spacer. Lead- pumped 285 sx(744 cf- 132 bbls) G Cement w/3% D-79, .2 % D-46. Tail -pumped 210 sx(267 cf- 47 bbls) 50/50 G:POZ Cement w/2% D-20, .1% D-46, 2% S-001, 5#/sx D-24, & .15% D-65. Dropped plug & displaced w/98 bbls of FW displacement. Bump plug to 1600 psi. Circ 90 bbls good cement to surface. RD & release cementers. WOC.

11/27/06 PT 7" casing 1500 #/30 min. test OK.

12/1/06 RIH w/6 1/4" bit. D/O cement & ahead to 6705'(TD). TD reached on 12/2/06 @ 8:30 PM. Circ hole. RIH w/159 jts 4 1/2" 10.5# J-55 ST&C casing set @ 6704'. Pumped pre-flush 10 bbls Gel/10 bbls L-64/10 bbls gel. Lead- pumped 450 sx(630 Cf-112 bbls) 50/50 G:POZ Cement w/3 % D-20, .1% D-46, .25 #/sx D-29, 1 #/sx D-24, .1% D-800, .15% D-65, .25 % D-167, & 3#/sx PS. Drop plug. Bump plug w/107 bbls FW Displacement. Plug down & holding @ 12 PM on 12/3/06. RD & release cement Crew. ND BOPE. Install trash cap. RD & RR 12/4/06 @ 6:00 AM.

PT will be done by completion rig. PT & TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 12/4/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

Date DEC 07 2006

FARMINGTON FIELD OFFICE

NMOCB