

submitted in lieu of Form 3160-5

RCVD DEC13'06
OIL CONS. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 6 PM 3 32

1. Type of Well
GAS

RECEIVED
OTO FARMINGTON NM

5. Lease Number
NMSF-078138
6. If Indian, All. or
Tribe Name

2. Name of Operator
Burlington Resources

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Hartman 23 #1F
9. API Well No.

4. Location of Well, Footage, Sec., T, R, M

30-045-33887

10. Field and Pool

Surface Location - Unit F (SENW), 1480' FNL & 1540' FWL, Section 23, T30N, R11W, NMPM

Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

11/17/06 MIRU Aztec #777. PT csg 600#/30 mins. OK. RIH w/ 8-3/4" hole & tagged on cmt 187'. D/O cmt & drilled ahead to 4386' 11/22/06. Circ hole. RIH w/98 jts, 7", 23# & 20#, J-55 LT&C csg & set @ 4382'. Pre-flushed w/ 10/10/10 & pump scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Lead 581 sx (1236 cf - 221 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, Premium Lite, CACL2, CELLO-FLAKE, FL-52. Dropped plug and displace w/176 bbls FW. Bump plug to 1800#. Circ 76 bbls cmt to surface 11/23/06. Shut down for Thanksgiving. 11/27/06 PT csg 1500#/30 mins. OK.

11/27/06 RIH w/6-1/4" bit. Tagged on cmt @ 4295'. D/O cmt and drilled ahead to 6997' TD 11/29/06. Circ hole. RIH w/ 164 jts, 4-1/2", 10.5#, J-55 ST&C csg & set @ 6996'. Pre-flushed w/10 bbls Chem Wash & 2 bbls FW. Scavenger 9 sx (28 cf - 5 bbls slurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1. Tail 170 sx (337 cf - 60 bbls slurry) Premium Lite, HS FM, CELLO-FLAKE, CD-32, LCM-1, FL-52. Dropped plug and displaced w/111 bbls FW. Bump plug to 1600#. RD and released rig 12/1/06.

PT and TOC will be reported on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 12/5/06

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

DEC 12 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

FARMINGTON FIELD OFFICE

NMOCD