

Form 3160-4
(October 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit #62M

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

30-039-29385

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.7 T29N R5W, NMPM

RCVD DEC20'06

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 305' FSL, 2005' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED
6/30/0616. DATE T.D. REACHED
7/6/0617. DATE COMPL. (Ready to prod.)
9/27/0618. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6529' KB 7837'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7984'21. PLUG, BACK T.D., MD & TVD
7981'22. IF MULTIPLE COMPL.,
HOW MANY*
223. INTERVALS
DRILLED BYROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7774' - 7912'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 150sx (181 cf)	13 bbls
7"	20# J-55	3780'	8 3/4"	surface; 605sx (1396 cf)	85 bbls
4 1/2"	11.6#, N-80	7982'	6 1/4"	TOC 2700'; 465sx (675 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7839'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
7774-7842'
total holes=19
@ 2SPF
7859'-7912'
total holes=48
shot 67 .34 diam. Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7774' - 7912'
420 gals 15% HCL acid
1594 Slurry bbls of Slickwater fluid
9760 # 20/40 TLC sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
9/26/06	1	2	→		30 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP-115#	SI - 440#	→		725 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1912AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Shirley A. Morris TITLE Regulatory AssistantDATE 10/10/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.