

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC12'06

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐
2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **Unit 1 (NESE) 1710' FSL, 710' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.
NMSF- 080674
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 27-4 Unit
7. UNIT AGREEMENT NAME
Basin DK / Blanco MV
8. FARM OR LEASE NAME, WELL NO.
71 M
9. API WELL NO.
30-039-29399
10. FIELD AND POOL, OR WILDCAT
Basin DK / Blanco MV
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec.16 T27N R4W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED
8/15/06
16. DATE T.D. REACHED
9/01/06
17. DATE COMPL. (Ready to prod.)
11/4/06
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 7136' KB 7148'
19. ELEV. CASINGHEAD
GL 7136' KB 7148'
20. TOTAL DEPTH, MD & TVD
8382'
21. PLUG, BACK T.D., MD & TVD
6730 (frac plug)
22. IF MULTIPLE COMPL., HOW MANY*
2
23. INTERVALS DRILLED BY
yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde 5604' - 6672'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
Cased hole GR/CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
95/8" 32.3#, H40 232' 12 1/4" surface; 192 sx (258cf) 16 bbls
7" 20# & 23# J55 4192' 8 3/4" surface; 609sx (1296 cf) 45 bbls Stage tool @ 3351'
4 1/2" 11.6#, J 55 8381' 6 1/4" TOC 3050'; 909sx (489 cf) frac plug @ 6730'
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 5873"
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2-3/8" 5873"
31. PERFORATION RECORD (Interval, size and number)
@1SPF Pt Lookout/LMF 5983' - 6672'
@1SPF UMF/Cliffhouse 5604' - 5938'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5983' - 6672 F-104 11 gl, F-103 39 gl., B-145 44 gl. 99603# 20/40 Bulk Sand,
5604' - 5938' F104 111gl., F103 39 gl., B145 44 gl., 95622 # 20/40 Bulk Sand

33. PRODUCTION
DATE FIRST PRODUCTION **SI** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO
829# 828# 857 mcf
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR.)
829# 828# 857 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold

35. LIST OF ATTACHMENTS
Currently only producing MV only. Frac plug in place. Will M/O plug & commingle per DHC 2408AZ in the spring.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Tracey Monroe** TITLE **Regulatory Technician** DATE **DEC 11 2006**
FARMINGTON FIELD OFFICE BY 11/29/06

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	3523'	3642'	White, cr-gr ss.	Ojo Alamo	3523'
Kirtland	3642'	3814'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3642'
Fruitland	3814'	3945'	Dk gry-gr carb sh, coal, grn silts, light- ed gry, tight, fine gr ss.	Fruitland	3814'
Pictured Cliffs	3945'	4140'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3945'
Lewis	4140'	4550'	Shale w/siltstone stringers	Lewis	4140'
Huerfanito Bentonite	4550'	4970'	White, waxy chalky bentonite	Huerfanito Bent.	4550'
Chacra	4970'	5591'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4970'
Mesa Verde	5591'	5836'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5591'
Menefee	5836'	6192'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5836'
Point Lookout	6192'	6700'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6192'
Mancos	6700'	7361'	Dark gry carb sh.	Mancos	6700'
Gallup	7361'	8117'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7361'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	8117'
Greenhorn	8117'	8181'	Highly calc gry sh w/thin lmst.	Graneros	8181'
Graneros	8181'	8220'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8220'
Dakota	8220'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		