

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079520-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit 80N

9. API WELL NO.

30-039-29826

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Surface- Sec. 27, T28N, R5W
BH- Sec. 26, T28N, R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Burlington Resources

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 1600' FSL & 1030' FEL

At top prod. interval reported below Unit E (SWNW) 2575' FNL & 53' FWL

At total depth Unit E (SWNW) 2575' FNL & 53' FWL

2590 50

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

6/21/06

16. DATE T.D. REACHED

7/10/06

17. DATE COMPL. (Ready to prod.)

11/9/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL-6734'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

TMD-8338' TVD-8051'

21. PLUG, BACK T.D., MD & TVD

TMD-8333' TVD-8046'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5464' - 6304'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	359'	12 1/4"	Surface: 282 sx (373 cf)	34 bbls
7"	20# J-55	5016'	8 3/4"	Surface: 727 sx (1459 cf)	105 bbls
				DV tool set @ 3275'	
4 1/2"	11.6# J-55	8334'	6 1/4"	TOC 3900'; 244 sx (493 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8186'	
					4.7# L-80		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34" holes

PTL/Men 5930' - 6304' = 1 spf = 25 Holes

Men/CH 5464' - 5840' = 1 spf = 28 Holes

Total = 53 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5930' - 6304'	Pump 10 bbls of 15% HCL. Frac w/ 48342 gal Slickwater N2 Foam w/ 100000# 20/40 Brady sand & 1201300 scf N2
5464' - 5840'	Pump 10 bbls of 15% HCL. Frac w/ 45864 gal Slickwater N2 Foam w/ 100000# 20/40 Brady sand & 1198700 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flow				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
11/2/06	5	1"			294 mcf		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SITP - 688#	SICP - 544#			1412 mcf/d			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingled Mesaverde/Dakota well per DHC #2304 AZ.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland TITLE Regulatory Technician DATE 11/27/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B 12/20

Ojo Alamo	3201'	3302'	White, cr-gr ss.	Ojo Alamo	3201'
Kirtland	3302'	3640'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3302'
Fruitland					
	3640'	3832'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3640'
Pictured Cliffs	3832'	4037'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3832'
Lewis	4037'	4486'	Shale w/siltstone stringers	Lewis	4037'
Huerfanito Bentonite	4486'	4843'	White, waxy chalky bentonite	Huerfanito Bent.	4486'
Chacra					
	4843'	5460'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4843'
Mesa Verde					
	5460'	5731'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5460'
Menefee	5731'	6033'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5731'
Point Lookout					
	6033'	6441'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6033'
Mancos	6441'	7249'	Dark gry carb sh.	Mancos	6441'
Gallup					
	7249'	7993'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7249'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7993'
Greenhorn	7993'	8057'	Highly calc gry sh w/thin lmst.	Graneros	8057'
Graneros	8057'	8104'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8104'
Dakota					
	8104'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		