

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐			5. LEASE DESIGNATION AND SERIAL NO. NMSF-079492-A		
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY			7. UNIT AGREEMENT NAME San Juan 27-5 Unit		
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700			8. FARM OR LEASE NAME, WELL NO. 103M		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE) 1965' FNL, 1410' FEL Unit B (NWNE) 865' FNL, 2180' FEL At top prod. interval reported below Same as above At total depth Same as above			9. API WELL NO. 30-039-29865		
14. PERMIT NO. DATE ISSUED			10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MesaVerd		
15. DATE SPUNDED 9/1/06			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.14 T27N R5W, NMPM		
16. DATE T.D. REACHED 9/17/06			12. COUNTY OR PARISH San Juan		
17. DATE COMPL. (Ready to prod.) 11/10/06			13. STATE New Mexico		
18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6664' KB 6679'			19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 8167'			21. PLUG, BACK T.D., MD & TVD 8163'		
22. IF MULTIPLE COMPL., HOW MANY* 1			23. INTERVALS DRILLED BY yes		
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7938' - 8128'			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars			27. WAS WELL CORED No		

RCVD DEC4'06

OIL CONS. DIV.

DIST. 3

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	364'	12 1/4"	surface; 282sx (373 cf)	41 bbls
7"	23# L-80	4835'	8 3/4"	surface; 699sx (1454 cf)	25 bbls
4 1/2"	11.6#, L-80	8165"	6 1/4"	TOC 3250'; 242sx (489 cf)	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	8052'				
31. PERFORATION RECORD (Interval, size and number)					
@2SPF 8060' - 8128' = 40 holes @ 1SPF 7938' - 8020' = 20 holes total holes=60					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7938' - 8128' 10 bbls 15% HCL Acid 102480 gal Slickwater 140000# 20/40 TLC sand,					

33. DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/9/006	HOURS TESTED 1	CHOKE SIZE 2	PROD'N FOR TEST PERIOD 10.71 mcf	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
FLOW. TUBING PRESS. SI - 752#	CASING PRESSURE SI - 591#	CALCULATED 24-HOUR RATE 257 mcf	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold							

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2375 AZ.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Tracy N. Munoz</i>	TITLE Regulatory Technician	DATE DEC 01 2006	FARMINGTON FIELD OFFICE BY 11/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

8 12/20

Ojo Alamo	3087'	3196'
Kirtland	3196'	3516'
Fruitland	3516'	3684'
Pictured Cliffs	3684'	3850'
Lewis	3850'	4248'
Huerfanito Bentonite	4248'	4693'
Chacra	4693'	5397'
Mesa Verde	5397'	5550'
Menefee	5550'	5904'
Point Lookout	5904'	6409'
Mancos	6409'	7072'
Gallup	7072'	7845'
La Ventana	XXXX	XXXX
Greenhorn	7845'	7906'
Graneros	7906'	7935'
Dakota	7935'	

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/dr k gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Wt to lt buff to med grn sl carb bent
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty
 ss w/pyrite incl thin sh bands clay & shale breaks

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ROAD DEC4'05
 OIL CONS. DIV.

DIST. 3