

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD DEC18'06

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Burlington Resources Oil & Gas

3. Address PO BOX 4289 Farmington NM 87401 3.a Phone No. (Include area code) (505)326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface UL: H (SENE), 1445 FNL & 940 FEL, SEC. 11, T27N R6W
At top prod. interval reported below
At total depth SAME

5. Lease Serial No. NMSF079363

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no. SAN JUAN 28-6 UNIT

8. Lease Name and Well No. SAN JUAN 28-6 UNIT 158E

9. API Well No. 30-039-30020

10. Field and Pool, or Exploratory BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey or Area Sec: 11 Twn: 27N

12. County or Parish RIO ARriba 13. State NM

14. Date Spudded 09/18/2006 15. Date T.D. Reached 09/26/2006 16. Date Completed 11/16/2006 ☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 6588 GL

18. Total Depth: MD 7800 TVD 7800 19. Plug Back T.D.: MD 7798 TVD 7798 20. Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625H-40	32.3	0	143.51		161 sx	39 bbl	surface	10 bbl
8.75	7.0 J-55	20.0	0	3574		503 sx	183 bbl	surface	50 bbl
6.25	4.5 J-55	10.5	0	7799		316 sx	123 bbl	2500'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7687'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	7573	7766	7573-7766	.34"	75	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7573-7766	frac'd w/40,400 # 20/40 TLC. Total fluid 2352 bbl.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/16/06	1	→	0	145 mcf	0			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	2196	#2191#	→	0	3480 mcf	0		Shut-in	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

NMOCD 8

ACCEPTED FOR RECORD

DEC 15 2006

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Ojo Alamo	2714'
				Kirtland	2813'
				Fruitland	3087'
				Pictured Cliffs	3352'
				Lewis	3471'
				Chacra	4301'
				Menefee	5138'
				PT Lookout	5560'
				Mancos	5921
				Greenhorn	7457'
				Dakota (Two Wells)	7550

32. Additional remarks (include plugging procedure):

This is a single well producing in the Basin Dakota.

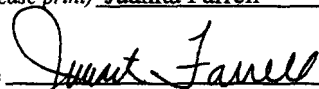
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Juanita FarrellTitle Regulatory Specialist

Signature

Date 12/08/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.