

RCVD DEC22'06
OIL CONS. DIV.
DIST. 3

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1600' FSL & 940' FWL, Section 10, T28N, R5W, NMPM

5. Lease Number

SF-079250

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-5 Unit

8. Well Name & Number

San Juan 28-5 Unit #89F

9. API Well No.

30-039-30044

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Casing Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/4/06 RIH w/ 8-3/4". PT csg 600#/30 mins. Tagged on cmt @ 195' D/O cmt to 233'. Drilled ahead to 3815'. Circ hole. RIH w/ 89 jts, 7", 20#, J-55 ST&C csg & set @ 3804' DV tool @ 3080'. Pre-flushed 10 bbls gel water & 5 bbls FW. 1st Stage Pumped Scavenger 17 sx (56 cf - 10 bbls slurry) TYPE III, CACL2, CELLO-FLAKE, FL-52. Tail 92 sx (127 cf - 23 bbls slurry) TYPE III, CACL2, CELLO-FLAKE, FL-52. Dropped plug and displace w/ 40 bbls FW & 112 bbl mud. Bumped plug to 2200#. Circ 12 bbls to surface. WOC. 2nd Stage Pre-flushed w/ 10/10/10. Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, SMS. Tail 393 sx (838 cf - 149 bbls slurry) Premium Lite, CACL, CELLO-FLAKE, LCM-1, FL-52, SMS. Dropped plug and displaced w/ 125 bbls FW. Bumped plug to 2741#. Close stage tool. Circ 40 bbls cmt to surface. PT csg to 1500#/20 mins OK. 12/10/06 RIH w/ 6-1/4" bit. D/O DV tool & cmt. Drilled ahead to 8077' (TD) 12/12/06. Circ hole. RIH w/ 189 jts, 4-1/2", 11.6# & 10.5#, J-55 ST&C csg & set @ 8074'. Pre-flushed w/ 10 bbls chem wash & 5 bbls FW. Scavenger 9 sx (27 cf - 5 bbls slurry) Premium Lite, CD-32, FL-52, CELLO-FLAKE, LCM-1. Tail 299 sx (593 cf - 106 bbl slurry) Premium Lite, CELLO FLAKE, CD-32, LCM-1, FL-52. Dropped plug and displaced w/ 128 bbls FW. Bumped plug to 1569#. RD and released rig 12/14/06.

Will show casing PT on next report.

Report TOC on prod csg

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers Title Regulatory Technician

ACCEPTED FOR RECORD

Date 12/20/06

DEC 22 2006

(This space for Federal or State Office use)

APPROVED BY

Title

FARMINGTON FIELD OFFICE

BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

NMOCD