

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD DEC 7 06
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit N (SESW), 990' FSL & 1550' FWL, Sec. 9, T30N, R13W NMPM
5. **Lease Number**
SF-078212
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
McCord #11
9. **API Well No.**
30-045-09643
10. **Field and Pool**
Basin Dakota
11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment

Type of Action:

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging
- ☒ Casing Repair
- ☐ Altering Casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

10/27/06 MIRU A-Plus #5, ND WH, NU BOP. Blew down well, 420 PSI on csg. & 80 PSI on tbg. RU W/L, ran gauge ring to 4300', RIH w/ CBP to 4300'. Circ. & roll hole, PT csg to 550 PSI for 15 min., holding. Ran CBL from 4300' to TOC, ran CBL from 4300' to 3500', started showing gas (air) cut fluid in hole, gas cut to 900'. RD W/L. Circ. hole. RU WL Perf 1 hole @ 515', pumped 100 bbls 2% KCL in annulus, no circ. Verbal approval was given by Adrienne w/ BLM & Charlie w/ the OCD to squeeze on 10/31/06. 11/1/06 Squeeze #1 @ 515', 180 sx Class 3 cmnt. (1.32 yield, 14.8#/gal, 6.3 gal/sx mix water) displaced 1 bbl to clear pkr., 4.5 bbls displaced to clear tool. Pressure holding at 1750 PSI, WOC. TOOH w/ pkr from 215', TIH & tagged cmnt. @ 402'. Drill cmnt. from 402' to 526'. PT csg. to 1000 PSI, holding for 15 min., tie on BH, pumping into BH @ 250 PSI. Ran CBL, TOC at 460', surface csg. @ 269', BH has no PSI. 11/2/06 contacted Steve Hayden w/ OCD notified him of status, verbal approval given to move off and monitor BH as usual. 11/3/06 Load csg. & run charted PT to 500 PSI for 30 min., ok. TIH w/ tbg. to 2300', circ., KCL out of well w/ air. TIH to 4300' tagged CBP, circ. KCL of CBP. Drill up CBP w/ air. TIH tagged for fill, tagged @ 6120', C/O to PBTD @ 6190', blow well around to clean up. TIH w/ 201 jts 2-3/8", 4.7# J-55 tubing and landed @ 6110'. ND BOP, NU WH. RD & released rig on 11/6/06 at 13:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Signed

Philana Thompson

Title Regulatory Technician

Date 9/19/2006

ACCEPTED FOR RECORD

DEC 06 2006

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD