

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007  
CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. N/A
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name N/A
3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 670' ENL x 1225' FEL in Sec 7, T27N, R12W		8. Well Name and No. Federal Gas Com F #2
		9. API Well No. 30-045-32656
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>PIPELINE</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>SUNDRY</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. will install and operate the gas pipeline for the attached mentioned well as provided by the Federal Oil & Gas lease and consistent with historical practice. The original pipeline survey has been included in the APD and has also been included in all of the required documentation (arch report, T&E surveys, etc) used to support and obtain an approved APD. Both Tribal (Navajo Nation and BIA) approval of the pipeline route was concurrent with the approval of the APD.

XTO will operate and transport gas via this pipeline until such time GulfTerra (or other assigned transporter) can obtain their own approved ROW.

A copy of the pipeline welltie survey and front page of the APD is enclosed for your review.

ACCEPTED FOR RECORD

DEC 22 2006

FARMINGTON FIELD OFFICE  
BY 129

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kyla Vaughan	Title Regulatory Compliance Tech
<u>Kyla Vaughan</u>	Date 12/20/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3165.3  
(3/7/2004)  
**RECEIVED**  
OCT 27 2006  
REGULATORY COMPLIANCE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

2004 NOV

5. Lease Serial No. 11 22  
NMNM-0175792

6. If Indian, Allottee or Tribe Name

RECEIVED  
N/A

7. If Unit or CA Agreement, Name and No.

N/A NMNM-73836

8. Lease Name and Well No.

FEDERAL GAS COM F 2

9. API Well No.

30-045-32656

10. Field and Pool, or Exploratory

BASIN FRUITLAND COAL

11. Sec., T. R. M. or Blk. and Survey or Area

7-27N-12W NMPM

12. County or Parish

SAN JUAN

13. State

NM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator  
XTO ENERGY INC

3a. Address 2700 FARMINGTON AVE., BLDG. K-1  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
(505) 324-1090

4. Location of Well (Report location clearly and in accordance with any State requirements \*)

At surface 670 FNL & 1225 FEL

At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office\*  
8 AIR MILES SOUTH OF FARMINGTON

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any) 670'

16. No. of acres in lease  
240

17. Spacing Unit dedicated to this well  
E2

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. 153' (XTO's F 1)

19. Proposed Depth  
1,600'

20. BLM/BIA Bond No. on file  
BLM NATIONWIDE 57 91 73

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
5,701' GL

22. Approximate date work will start\*  
05/01/2005

23. Estimated duration  
2 WEEKS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the  
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operator's liability to the BLM/BIA (see  
Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the  
authorized officer.

25. Signature

*[Signature]*

Name (Printed/Typed)

BRIAN WOOD

Date

10/30/2004

Title

CONSULTANT

PHONE: (505) 466-8120

FAX: (505) 466-9682

Approved by (Signature)

*[Signature]*

Name (Printed/Typed)

Date

10/25/06

Title

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to  
conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

DWG. NO. 005B737.0-037-01

LINE XTO ENERGY INC.- FEDERAL GAS COM F NO. 2

WO NO.

RW NO. 0470079

DATE 04/01/04

SCALE 1" = 1000'

SURVEYED 02/19/04

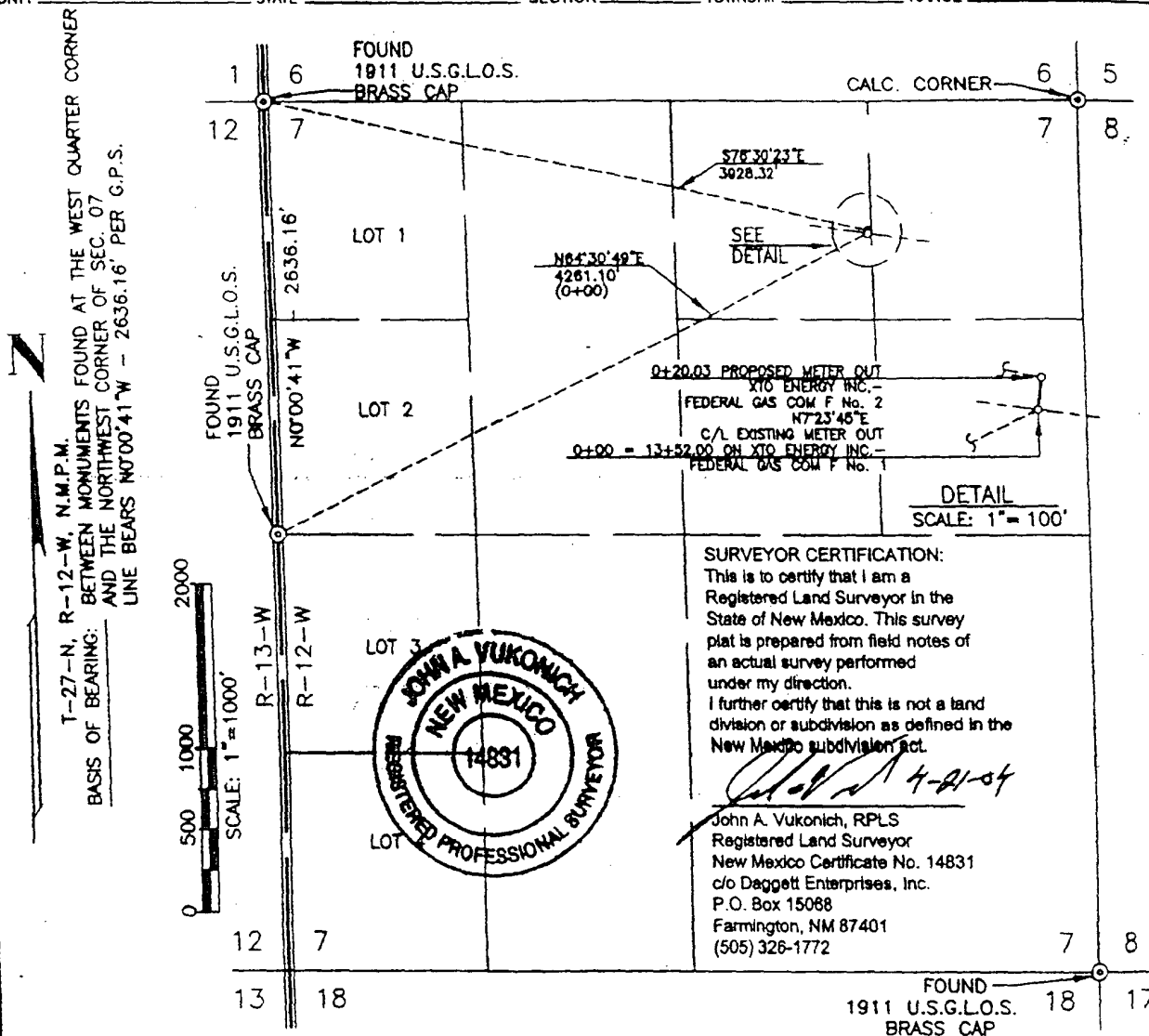
COUNTY SAN JUAN

STATE NEW MEXICO

SECTION 07

TOWNSHIP 27-N

RANGE 12-W, N.M.P.M.



**SURVEYOR CERTIFICATION:**

This is to certify that I am a Registered Land Surveyor in the State of New Mexico. This survey plat is prepared from field notes of an actual survey performed under my direction.

I further certify that this is not a land division or subdivision as defined in the New Mexico subdivision act.

John A. Vukonich, RPLS  
Registered Land Surveyor  
New Mexico Certificate No. 14831  
c/o Daggett Enterprises, Inc.  
P.O. Box 15068  
Farmington, NM 87401  
(505) 326-1772

DWN. BY DB

CONSTR. COMMENCED

APPL. DWG.

## SLACK CHAIN

CKD. BY

CONSTR. COMPLETED

DATE \_\_\_\_\_

PIPE SIZE 4.50" O.D.

PRINT RECORD

### PIPE DATA

METER STA. NO.

7 JAN 15 1965 DIST 104728/02

NOTE: WELL FLAG  
PROPOSED PARALLEL METER SET  
LOCATION NOT BUILT

NOTE:

DAQGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

SUBMISSION

**OWNER**

**LESSEE**

METER(S)

RODS

ACRE(S)

ALL SEC. 07

USA IN TRUST FOR NAVAJO TRIBE

1.214 0.021

0058737.0--037--01 FSFM24G (Rev. 9/03)