

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 18 '06  
OIL CONS. DIV.  
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface Unit O (SWSE), 1090' FSL & 2305' FEL  
At top prod. interval reported below SAME  
At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.  
NMSF-078504

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-9 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 32-9 Unit 288S

9. API WELL NO.  
30-045-33354

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 23, T32N, R10W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

15. DATE SPUDED 5/19/06

16. DATE T.D. REACHED 10/23/06

17. DATE COMPL. (Ready to prod.) 10/29/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* KB-7064'; GL-7053'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3856'

21. PLUG, BACK T.D., MD & TVD 3850'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Basin Fruitland Coal 3597'-3852'

25. WAS DIRECTIONAL SURVEY MADE NO

26. LOGS Mud Logs

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	433'	12-1/4"	TOC - SURF; 350sx	38bbbls
7", J-55	20#	3502'	8-3/4"	TOC - SURF; 527sx	8bbbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	3509'	3856'	none	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8", 4.7# J-55	3845'	NONE

31. PERFORATION RECORD (Interval, size and number)  
perfor'd liner w/2 spf  
3597'-3684'  
3812'-3852'  
254 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 3597'-3852'  
AMOUNT AND KIND OF MATERIAL USED  
under ream from 3554'-3856'  
surged well for 2 days w/air and mist c/o fill.

33. PRODUCTION

DATE FIRST PRODUCTION SI

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump

WELL STATUS (Producing or shut-in) SI

DATE OF TEST 12/1/06

HOURS TESTED 1 hr

CHOKE SIZE 2"

PROD'N FOR TEST PERIOD

OIL-BBL 0

GAS-MCF 41 mcf

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS. SI - 0

CASING PRESSURE SI - 146#

CALCULATED 24-HOUR RATE

OIL-BBL 0

GAS-MCF 984 mcf

WATER-BBL 0

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
This is a single FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda TITLE Regulatory Tech DATE 12/12/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 15 2006

NMOCD

FARMINGTON FIELD OFFICE

Ojo Alamo  
Kirtland  
Fruitland

2342' 2377'  
2377' 3406'  
3406'

White, cr-gr ss.  
Gry sh interbedded w/tight, gry, fine-gr ss.  
Dk gry-gry carb sh, coal, grn silts, light-  
med gry, tight, fine gr ss.

Ojo Alamo  
Kirtland  
Fruitland

2342'  
2377'  
3406'