

RCVD DEC 15 '06
OIL CONVS. DIV.
DIST. 3

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-6893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Wimier Canyon #102

9. API WELL NO.

30-045-33617

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 24, T32N, R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit C (NENW), 950' FNL & 1935' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

6/5/06

16. DATE T.D. REACHED

10/29/06

17. DATE COMPL. (Ready to prod.)

11/22/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

KB-7035; GL-7023'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3963'

21. PLUG, BACK T.D., MD & TVD

3960'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3563'-3875'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. LOGS

Mud Logs

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	230'	12-1/4"	TOC - SURF; 173 sx	33bbbs
7", J-55	20#	3548'	8-3/4"	TOC - SURF; 552 sx	21bbbs

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3563'	3875'	none		2-3/8", 4.7# J-55	3928'	NONE
	3474	3963					

31. PERFORATION RECORD (Interval, size and number)

perfor'd liner w/1 spf



3563'-3606'

3667'-3711'

3855'-3875'

107 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
11/22/06	1 hr	2"		0	47 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR.)	
SI - rods	SI - 1125#		0	1138 mcf	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This is a single FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amador D. Delgado TITLE Regulatory Tech

DATE 11/27/06

FARMINGTON FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2648'	2680'	White, cr-gr ss.	Ojo Alamo	2648'
Kirtland	2680'	3568'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2680'
Fruitland	3568'	3873'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3568'
Pictured Cliffs	3873'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3873'