## Submit to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

State Lease • 6 copies Fee Lease • 5 copies	•						/	<i>(</i>			Form C-105 Revised 1-1-89	
DISTRICT I							J					
P.O. Box 1980, Hobbs,	NM 88240 O	IL CONS	SERVA	TION DI	VISIO	N	,		WELL AF	PI NO.		
DISTRICT II			P. O. Box	2089					30-0	45-31235		
P.O. Drawer DD, Artesi	a, NM 88210			Mexico 875	504-208	38			5. Indic	ate Type of Lease	<del></del>	
						_	410,303	_			FEE X	
DISTRICT III 1000 Rio Brazos Rd., A	ztec NM 87410					617	8 19 EU 8 •	122	6. State	Oil & Gas Lease No	).	
WELL COMPL	FTION OR	RECOM	PLETIO	N REPO	RT AK	DLOC	\$ <b>*</b>	· (3)				
1a. TYPE OF WELL:					<del>- /</del>		200 E	20	7. Leas	e Name or Unit Agn	eement Name	
OIL WELL	GAS WELL	X	DRY	OTHER	2	$\int_{a}^{b} O_{ij}$	ار الا	3	<b>[</b> 3	•		
, —				_	<b>}</b> -				Allis	on Unit		
b. TYPE OF COMPL		PLUC	, ,	D.F. [	-	2 0	<sup>VS</sup> ૪ ૢ૽૾	₩. Ş	1			
	WORK DEEP	1 1 .		DIFF RESVR	_  ¥	OTHER .						
2. Name of Operator		U & GAS C	OMPANY	<del>,</del>		<b>V</b>	5.7.8	1000	8. Well			
										name or Wildcat		
	Farmington, NM	87499							Bas	in Fruitland Coal		
4. Well Location		2005		0 - 4				2025		F		
Unit Let	ter:	2065 Feet	From The	South		Line and		2295	Feet	From The Ea	Line Line	
Section	18	Town	shin 3'	2N	Range	6W		NMPM	San	Juan County, NI	М	
10. Date Spudded	11. Date T.D. F			mpl. (Ready t			tions (DF&	RKB, RT, GI		14. Elev. Casingh		
6/9/2003	7/2/2003		7/4/2	003			6504' GL	, 6516'KB		L		
15. Total Depth	16. Pl	ug Back T.D.		Multiple Com	pì. How	18. Inte		Rotary Tool	S	Cable Tools		
3232'			'	Many Zones?		Dri	lled By	ves				
19. Producing Interva	l(s), of this complet	ion - Top, Botto	om, Name			<u> </u>		20. Was Dii	rectional S	urvey Made	<del></del>	
2985-3232' Fru									No			
21. Type Electric and	Other Logs Run							22. Was W				
none		CASING	DECO	RD (Rep	ort all	otrina	a cot i	2 14011	No	<del></del>		
23.	I WEIGHT			<del></del>					AENITINI	DECORD.	Tarrouniz Dini En	
CASING SIZE 9 5/8					TH SET HOLE SIZE			CEMENTING RECORD 81 cu. ft.			AMOUNT PULLED	
7 7	20-23#	32.3# \1-40 \ 20-23# \3-65		2985'		8 3/4		1012 cu. ft.				
<del>(5</del>	<del>                                     </del>									-		
24.	15	LINER RE	CORD					25.		<b>TUBING REC</b>	ORD	
SIZE	TOP CAR			SACKS CE	MENT	SCF	REEN	SIZ	ZE		PACKER SET	
5 1/2	∨ 2949'	3232		none		<u> </u>		2 3/8		3199'		
26. Perforation	record (interva	l, size, and	number)	27. ACID.	, SHOT,	FRACTL	RE, CEM					
2985-3232' ope	en hole				2985-32	VAL	none	AMOUNT AN	ID KIND N	IATERIAL USED		
2000 0202 000					2000-02		none					
				PROD	HOTIC	· ·						
28. Date First Production	Pro	duction Metho	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				mp)	W		(Prod. or Shut-in)	·	
Date of Test	Hours Tested	Choke Size	Flowing Prod'n for	Oil - E	3hl	Gae	- MCF	Water	SI_		s - Oil Ratio	
7/3/2003	Tiodis Tosica	OTIONE OIZE	Test Period	1	JUI.		- 10101	· · · · · · · · · · · · · · · · · · ·	- DDI.		S - Oli Nauo	
Flow Tubing Press.	Casing Pressure	Calculated 24	ļ <del>.</del> (	Oil - Bbl	Gas	- MCF	Wate	er - Bbl	Oil Gravity	- API - (Corr. )		
SI 267	SI 267	Hour Rate			1100 Pi	tot gauge						
29. Disposition of Ga	s (Sold, used for fue To be sold	el, vented, etc.	)	-·- <u></u> <u>-</u>	-	<u>×_</u>		Test Witnes	ssed By			
30. List Attachments	None			<del></del>			, <del></del>	L	<del> </del>			
31. I hereby certify th		howardin both s	ides of this fo	orm is true and	d complet	e to the he	st of my kni	owledge and	belief			
	1.00	//	Printe		Jinpidl	570 200	_, <i>y ran</i>					
Signature	fliffif (	_ale	Name	Peggy Co	le		Title	Regulator	y Superv	isor	Date <u>7/15/2003</u>	

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

	Sou	tneastern New Mexico		r	northweste	n New Mexico		
T. Anhy		T. Canyon	T. Ojo Ala		2214'	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland 2332-2764'			T. Penn. "C"		
B. Salt		T. Atoka	T. Picture		3152'	T. Penn. "D"		
T. Yates		T. Miss	T. Cliff Ho			T. Leadville		
T. 7 Rive		T. Devonian	T. Menefe			T. Madison		
T. Quee	n	T. Silurian	T. Point L	ookout		T. Elbert		
T. Grayburg T. Montoya			T. Manco:	s		T. McCracken		
T. San Andres T. Simpson			T. Gallup			T. Ignacio Otzte		
T. Glorieta T. McKee			Base Gre	enhorn		T. Granite		
T. Paddock T. Ellenburger			T. Dakota	·		T. Lewis		
T. Blinebry T. Gr. Wash			T. Morriso	on		T. Hrfnito. Bnt.		
T. Tubb						T. Chacra		
T. Drinka	ard	T. Bone Springs	T. Entrada	a		T. Graneros		
T. Abo		т.	T. Wingat	e		Т.		
T. Wolfd	amp	т	T. Chinle			Т.		
T. Penn		T	T. Permia	n		Т.		
T. Cisco	(Bough C)	Т.	T. Penn "/	Α"		Т.		
		OIL OR GAS	S SANDS	OR ZONE	S			
No. 1,	from	to	No. 3, fr			to		
No. 2,	-	to	No. 4, fr			to		
140. 2,	-	IMPORTA						
		te of water inflow and elevation to whic	ch water re	ose in hole.	•			
No. 1,	from	to		feet	t			
No. 2,	from -	to		feet				
No. 3,	_	to		feet				
140. 5,								
	<del></del>	LITHOLOGY RECORD (	Attach a	dditional	sheet if n	ecessary)		
From	То	Lithology	From	То	Thicknes s in Feet	Lithology		
2214'	2332'	White, cr-gr ss.		<del></del>				
	2764'			ľ				
2332'	2/04	Gry sh interbedded w/tight, gry,			1 1			
		fine-gr ss.		-				
2764'   3152'		Dk gry-gry carb sh, coal, grn silts,						
		light-med gry, tight, fine gr ss.			į į			
3152'	3232'				1 1			
3152	3232	Bn-Gry, fine grn, tight ss.		l F				
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