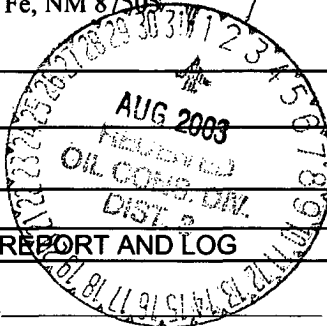


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. **30-045-31405**

5. Indicate Type of Lease
STATE ☒ FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion:
NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER

7. Lease Name or Unit Agreement Name
State Gas Com AB

2. Name of Operator
BP America Production Company

8. Well No. **1**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

9. Pool name or Wildcat
Basin Dakota

4. Well Location
Unit Letter **J** : **1860** Feet From The **South** Line and **2245** Feet From The **East** Line
Section **02** Township **29N** Range **10W** NMPM **San Juan** County

10. Date Spudded **06/18/2003** 11. Date T.D. Reached **06/23/2003** 12. Date Compl. (Ready to Prod.) **07/24/2003** 13. Elevations (DF& RKB, RT, GR, etc.) **5784' GR** 14. Elev. Casinghead

15. Total Depth **6962'** 16. Plug Back T.D. **6960'** 17. If Multiple Compl. How Many Zones? **2** 18. Intervals Drilled By Rotary Tools **XX** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **6731' - 6940' Basin Dakota** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **TDT/CBL** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	144'	13 1/2"	116 SXS ☒	
7"	20# J-55	2683'	8 3/4"	337 SXS ☒	
4 1/2"	11.6# J-55	6962'	6 1/4"	350 335 SXS ☒	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6800'	

26. Perforation record (interval, size, and number) PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR PERFORATION DETAILS	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6731' - 6940'	66800# 20/40 Resin Sand & Slickwater

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/23/2003	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 419	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 45#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature *Mary Corley* Printed Name **Mary Corley** Title **Sr. Regulatory Analyst** Date **07/30/2003**

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo	
T. Kirtland-Fruitland	
T. Pictured Cliffs	
T. Cliff House	3862'
T. Menefee	4150'
T. Point Lookout	4632'
T. Mancos	5047'
T. Gallup	
Base Greenhorn	6615'
T. Dakota	6731'
T. Morrison	
T. Todilto	
T. Entrada	
T. Wingate	
T. Chinle	
T. Permian	
T. Penn "A"	

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

STATE GAS COM AB 1
COMPLETION SUBSEQUENT REPORT
07/29/2003

06/25/2003 RU & run TDT log. Run CBL under 1000# pressure. RU & pressure test CSG to 4500#. Test ok.

07/11/2003 RU & Perf the Dakota with 3 SPF, 120° phasing as follows: .330 inch diameter, 20 Shots / 60 Holes

6940, 6934, 6928, 6911, 6900, 6887, 6874, 6866, 6859, 6833,
6823, 6813, 6803, 6788, 6778, 6771, 6757, 6747, 6740, 6731

07/14/2003 RU & Frac w/66,800# of 20/40 Resin Sand & Slickwater. SI well.

07/18/2003 RU & flow back well thru ¼" choke for 8 hrs. Upsized to ½" choke & flowed back for 10 hrs.

07/19/2003 Upsized choke to ¾" & flowed back for 1 hr. RD Frac valve & NU BOP. RU, TIH & tag fill @ 6817'. C/O to PBTB @ 6960'. PU above perfs & SDFN.

07/22/2003 TIH & tag 0 fill. RU & flow back well thru ¾" choke overnight.

07/23/2003 RU & flow test well for 12 hrs. 419 MCF Gas, FCP 45#, Trace WTR, Trace Oil.

07/24/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 6800'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 16:00 hrs.