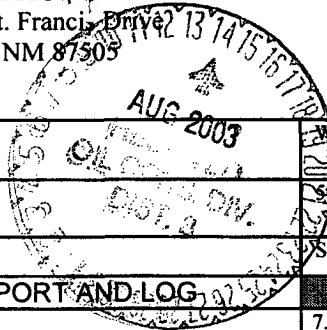


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. **30-045-31600**
Indicate Type of Lease
STATE **FEE XX**
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL ☒ DRY OTHER
b. Type of Completion: NEW WELL ☒ WORK OVER PLUG BACK DIFF. RESVR OTHER
2. Name of Operator **BP America Production Company**
3. Address of Operator **P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava**
7. Lease Name or Unit Agreement Name **Gallegos Canyon Unit**
8. Well No. **598**
9. Pool name or Wildcat **Otero Chacra**

4. Well Location
Unit Letter **M** **860** Feet From The **South** Line and **810'** Feet From The **West** Line
Section **22** Township **29N** Range **12W** NMPM **San Juan** County
10. Date Spudded **6/7/2003** 11. Date T.D. Reached **6/9/2003** 12. Date Compl. (Ready to Prod.) **7/17/03** 13. Elevations (DF& RKB, RT, GR, etc.) **5435 GR'** 14. Elev. Casinghead

15. Total Depth **2673'** 16. Plug Back T.D. **2630'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **XX** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **2405' - 2547' Otero Chacra** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **TDT** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	23#	144'	8 3/4"	75 SXS CLS 6	
4 - 1/2" J-55	10.5#	2667'	6 1/2"	244 SXS CLS 6	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	2555'	

26. Perforation record (interval, size, and number) **2405' - 2547' W/3 JSPP, 3.125 in diameter 45 holes**
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2405' - 2547' Frac Chacra w/500 gal of 15% HCL acid followed w/65,882# 16/30 Brady Sand, pmp 70 % nitrogen foam.

28. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) **Electric Pump** Well Status (Prod. or Shut-in) **Shut-in**
Date of Test **W/O Pipeline** Hours Tested Choke Size **3/4"** Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure **450 psi** Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
Subsequent Report

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Signature **Cherry Hlava** Printed Name **Cherry Hlava** Title **Regulatory Analyst** Date **08/11/2003**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo Surface
T. Kirtland-Fruitland 1162
T. Pictured Cliffs 1429
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Gallegos Canyon Unit 598
New Drill Subsequent Report
07/21/2003

6/17/03 RU & RUN TDT LOG FROM 2614' – 1050'. RIG DOWN LEAVE LOCATION

6/27/03 RU & TIH w/ 3.125" GUN & PERF OTERO CHACRA 2405' – 2547' w/3 JSPF TOTAL OF 45 HOLES.

7/11/03 MIRU & FRAC CHACRA FORMATION w/500 GALS of 15% HCL ACID, FOLLOWED w/65,882 # of 16/30 Brady Snd; PMP w/70% NITROGEN FOAM. RU FLW LINE TO PIT, OPEN ON 1/4" CK @ 0 psi.

7/14/03 RU & KILL WELL. NDFV & NUBOPs. TIH & TAG FILL @ 2533'. RU PWR SWIVEL, BREAK CIRC w/AIR MIST. C/O SND TO PBTD. PULL ABOVE PERFS, SD OVERNIGHT.

7/15/03 470 PSI CSG. TIH, TAG FILL @2623'. CO TO PBTD @2630'. FLW WELL. SDFN.

7/16/03 450 PSI CSG. C/O TO PBTD. SDFN.

7/17/03 430 PSI CSG. TIH TAG FILL @2628'. C/O TO PBTD. TOH. TIH w/ PROD TBG. ND BOP, NUWH. LAND TBG @2555'. RU SLICKLINE, PULL X & F PLUGS. RD MO LOCATION.