

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

OIL CONS. DIV.

DIST. 2

5. Lease Serial No.

SF 079549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Co., LLC

3a. Address

PO Box 156, Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL X 330' FWL

Sec. 32-T25N-R3W (SW/SW, Unit M)

8. Well Name and No.

Phillips 32-1

9. API Well No.

30-039-22796

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is incapable of production. Elm Ridge Exploration intends to plug and abandon this well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Production Assistant

Signature

Date

December 13, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

DEC 20 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Plugging Program for Phillips 32-1:

Plug 1: Set 4-1/2" retainer at 7736'. Squeeze below retainer with 4 sacks. Spot 4 sacks on top of retainer to cover 100' across perforations and Dakota top.

Plug 2: Set 4-1/2" retainer at 6780'. Squeeze below retainer with 12 sacks. Spot 4 sacks on top of retainer to cover ~~100'~~ across perforations and Gallup top.
plug 6780' - 6446'

Plug 3: Spot 11 sack balanced plug from 5218'-5118' to cover 100' across Cliff House top.

Plug 4: Spot 11 sack balanced plug from 4008-3908' to cover 100' across Chacra top, as required by NMOCD.

Plug 5: Spot 43 sack balanced plug from 3561-3036' to cover across Pictured Cliffs, Fruitland, and Ojo Alamo tops.

Plug 6: Spot ~~11~~ sack balanced plug from ~~2262-2162'~~ ^{1840' 1740'} to cover 100' across Nacimiento top. *inside outside 4 1/2" casing*

Plug 7: Perf 4 squeeze holes at 349'. Tie on to 4-1/2" 11.6# casing. Pump 123 sacks down 4-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 4-1/2" casing.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Phillips 32-1
Footage: 330' FSL and 330' FWL
Location: Section 32, T25N, R3W
County: Rio Arriba County, NM
API#: 30-039-22796

Field: West Lindrith Gallup-Dakota

Elevation: 7185' KB

TD: 8119' KB

PBTD: 8078' KB

Completed: 12/11/81

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	299'	200 sx (Circ.)
7-7/8"	4-1/2"	11.6#	K-55	8119'	Stg 1: 400 sx; Stg 2: 475 sx (DV@5741') ⁽¹⁾

1st stage TOC at 5780' (CBL). 2nd stage TOC 2018' (CBL)

Tubing Record: 2" tubing landed near 7924'?

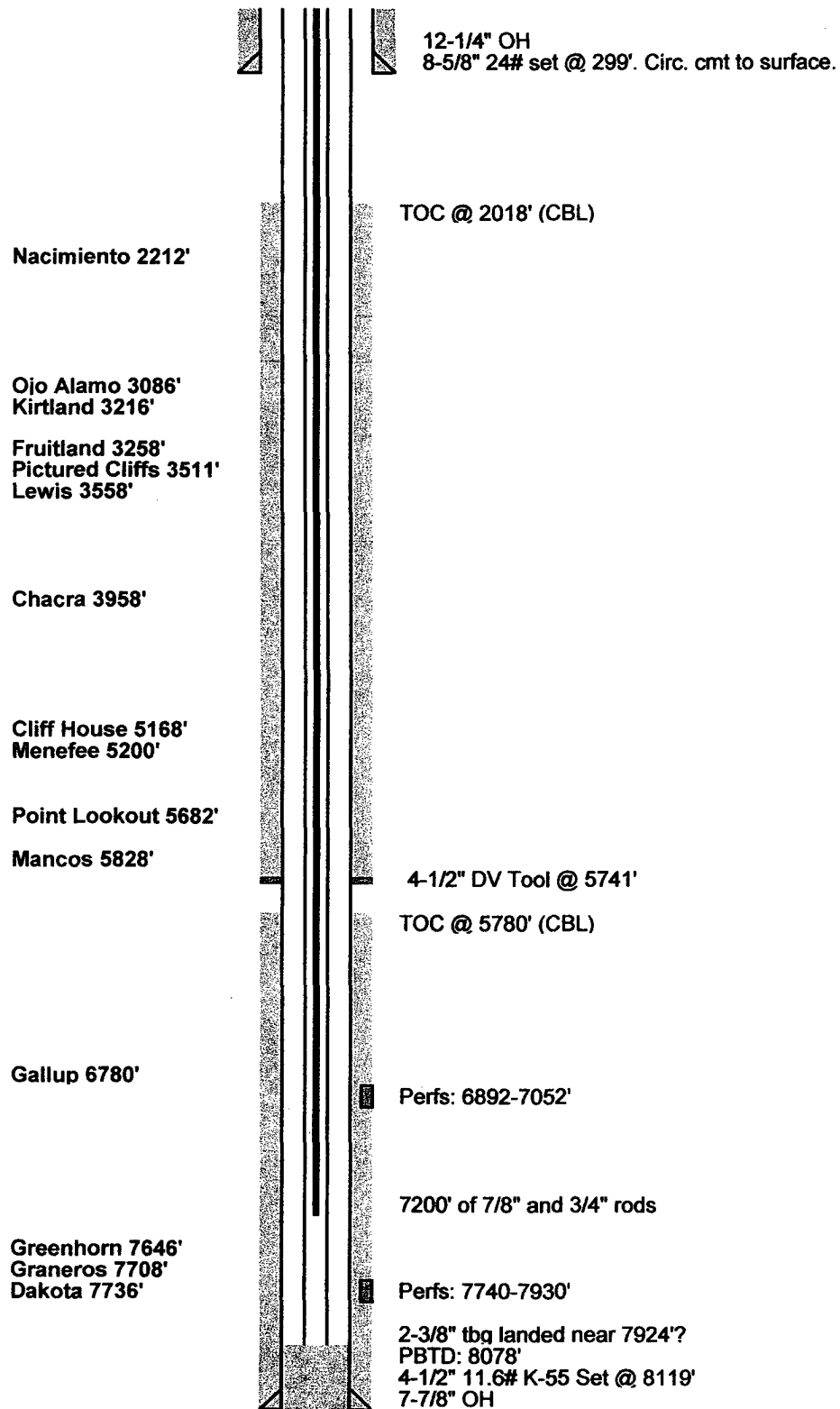
Rod Record: 7200' of 7/8" and 3/4" rods.

Formation Tops:

Nacimiento	2212'
Ojo Alamo	3086'
Kirtland	3216'
Fruitland	3258'
Pictured Cliffs	3511'
Lewis	3558'
Chacra	3958'
Cliff House	5168'
Menefee	5200'
Pt. Lookout	5682'
Mancos	5828'
Gallup	6780'
Greenhorn	7646'
Graneros	7708'
Dakota	7736'

Perforation Record: 6892-7052', 7740-7930'

Wellbore Diagram
 Phillips 32-1
 SW/4 Sec. 32, T25N, R3W
 Rio Arriba Co., NM
 API #30-039-22796
 Before



Wellbore Diagram
Phillips 32-1
SW/4 Sec. 32, T25N, R3W
Rio Arriba Co., NM
API #30-039-22796
After

