Form 3160-5 (Novamber 1994),

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 mist. 3

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an			Jicarilla Contract 398	
			6. If Indian, Allottee or Tribe Name	
abandoned well.	Use Form 3160-3 (APD) for such proposals.	Jicarilla Apache	
		2008 DEC 1.87 A	7. Of Unit or CA/Agreement, Name and/or N	
SUBMIT IN TRIPL	ICATE – Other instri	uctions on reverse side		
1. Type of Well		A PROCES	역)	
X Oil Well Gas Well	Other	0 70 FARMM	8. Well Name and No.	
2. Name of Operator			Martin Whittaker #31	
Elm Ridge Exploration Co.,	LLC		9. API Well No.	
3a. Address				
PO Box 156, Bloomfield, NN	1 87413	505-632-3476	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	S. Lindrith Gallup Dakota ext.			
770' FNL X 900' FEL	11. County or Parish, State			
Sec. 16-T23N-R4W (NE/NE	, Unit A)		Rio Arriba County, NM	
			Rio Amba County, Nivi	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NA	TURE OF NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen Production	on (Start/Resume) Water Shut-Off	
123	Alter Casing	Fracture Treat Reclamate	· ·	
Subsequent Report	Casing Repair	New Construction Recompl	ete Other	
	Change Plans	X Plug and Abandon Tempora	rily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back Water Di	sposal	
		ails, including estimated starting date of any p		
Attach the Bond under which the work	will be performed or provide the	subsurface locations and measured and true ver Bond No. on file with BLM/BIA. Required s	subsequent reports shall be filed within 30 days	
Testing has been completed. Final Ab	andonment Notices shall be filed	n a multiple completion or recompletion in a n only after all requirements, including reclamation		
Testing has been completed. Final Ab determined that the site is ready for final inspe		only arter all requirements, including reclamation	nn, have been completed, and the operator has	

This well is incapable of production. Elm Ridge Exploration intends to plug and abandon this well according to the attached procedure.

14. I hereby certi	fy that the foregoing is	true and correct					
Name (Printed	d/flyped)	1	Title	;			
	Amy Mackey			Production Assistant			
Signature	my M	acres	Date	Date December 11, 2006			
		THIS SPACE	FOR FED	ERAL OR ST	TATE USE		
Approved by	Original Sig	ned: Stephen Mason		Title		Date	DEC 1 S 2006
certify that the applic		pproval of this notice does not le title to those rights in the su perations thereon.		Office			
TI'-1 10 II C C C	1001						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Plugging Program for Martin Whittaker #31:

- Plug 1: Spot 4 sack plug on top of existing CIBP at 6970', to cover top of Dakota.
- Plug 2: Set retainer at 5620'. Squeeze below retainer with 25 sacks. Spot 4 sacks on top of retainer, to cover 100' across perforations and top of Gallup.

Plug 3: Spot-20 sack balanced plug from 5199-5099' to cover 100 across liner top.

Plug 4: Spot 28 sack balanced plug from 4299-4199' to cover 100' across Cliff House top.

Plug 5: Spot 28 sack balanced plug from 3222-3122' to cover 100' across Chacra, to comply with NMOCD requirements.

Plug 6: Spot 133 sack balanced plug from 2821-2140' to cover 100' across Pictured Cliffs, Fruitland, and Ojo Alamo tops.

1086

Plug 6: Perf 4 holes at 1236' Set retainer at 1486'. Squeeze below retainer with 37 sacks. Spot 9 sacks on top of retainer, to cover 100' across top of Nacimiento.

Plug 7: Perf 4 squeeze holes at 315'. Tie on to 7" 26# casing. Establish rate through perforations. Pump 120 sacks down 5-1/2" casing, or sufficient volume to circulate cement to surface inside and outside 7" casing.

Elm Ridge Exploration Co., LLC

Pertinent Data Sheet

Well Name:

Martin Whittaker #31

Footage:

770' FNL and 900' FEL

Location:

Section 16, T23N, R4W

County:

Rio Arriba County, NM

API#:

30-039-23432

Field:

South Lindrith Gallup-Dakota Ext.

Elevation: 7132' GL

7268' KB

TD:

PBTD: 6970' KB (CIBP)

Completed:

11/10/84

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	9-5/8"	32#	J-55	265'	207 ft ³ (Circulated cement to surface.)
8-3/4"	7"	26#	J-55	5225'	725 ft ³ (TOC 1400' TS)
6-1/4"	4-1/2" (Liner) (1)	11.6#	K-55	5149-7157	276 ft ³ (TOC 5274' Calc.)

(1) Shot sqz holes at 5850'. Sqz'd with 153 ft3. TOC to liner top.

Tubing Record: MA, PS, SN, 38 jts. 2-3/8" tbg, TA, 170 jts. 2-3/8" tbg set at 6746'

Rod Record: 1-1/4x2x12x15x16 RHACTS THD pump, 155x3/4" plain rods, 112x3/4" scrapered rods,

8'x3/4" pony, 6'x3/4" pony, 1-1/4"x21' polished rod.

Formation Tops:

Nacimiento	1186'
Ojo Alamo	2190'
Fruitland	2486'
Pictured Cliffs	2771'
Lewis	2858'
Chacra	3172'
Cliff House	4249'
Menefee	4314'
Point Lookout	4879'
Mancos	5088'
Gallup	5855'
Greenhorn	6899'
Graneros	6962'
Dakota	6994'

Perforation Intervals: 5642-6711', 7018-7082' (abandoned below CIBP)

Wellbore Diagram Martin-Whittaker #31 NE/4 Sec. 16, T23N, R4W Rio Arriba County, NM API #30-039-23432 **Before**

9-5/8" 32# J-55 Set @ 265' 12-1/4" OH

Nacimiento 1186'

TOC 1400' (TS)

Oio Alamo 2190'

Fruitland 2486'

Pictured Cliffs 2771' Lewis 2858'

Chacra 3172'

Cliff House 4249'

Menefee 4314'

Point Lookout 4879' Mancos 5088'

4-1/2" Liner Top @ 5149'

7" 26# J-55 Set @ 5225'

Gallup 5855'

Perfs: 5642-6711' Perfed 4 holes @ 5850'. Saz'd to liner top with 153 ft3

Greenhorn 6899' Graneros 6962'

Dakota 6994'

CIBP set @ 6970'

Perfs: 7018-7082' 4-1/2" 11.6# K-55 liner set @ 7157' 6-1/4" OH TD @ 7268'

MW 31 12/12/2006 Wellbore Diagram Martin-Whittaker #31 NE/4 Sec. 16, T23N, R4W Rio Arriba County, NM API #30-039-23432 After

9-5/8" 32# J-55 Set @ 265' 12-1/4" OH Plug 8: Perf 4 holes @ 315'. Tie onto 7" casing. Pump 120 sx, or sufficient volume to bring cement to surface inside and outside 7" casing. Plug 7: Perf 4 holes @ 1236' Set retainer at 1186'. Nacimiento 1186' Sqz below retainer with 37 sx. Spot 9 sx on top of retainer. TOC 1400' (TS) Ojo Alamo 2190' Fruitland 2486' Plug 6: Spot 133 sx balanced plug from 2821-2140' Pictured Cliffs 2771' Lewis 2858' Chacra 3172' Plug 5: Spot 28 sx balanced plug from 3222-3122' Cliff House 4249' Plug 4: Spot 28 sx balanced plug from 4299-4199' Menefee 4314' Point Lookout 4879' Mancos 5088' Plug 3: Spot 20 sx balanced plug from 5199-5099' 4-1/2" Liner Top @ 5149' 7" 26# J-55 Set @ 5225' Plug 2: Set retainer at 5620'. Sgz below retainer with 25 sx. Spot 4 sx on top of retainer. Perfs: 5642-6711' Gallup 5855'

Greenhorn 6899'

Graneros 6962'

Dakota 6994'

Perfs: 7018-7082'
4-1/2" 11.6# K-55 liner set @ 7157'
6-1/4" OH TD @ 7268'

MW 31
12/12/2006

Plug 1: Spot 4 sx on top of retainer

CIBP set @ 6970'

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from <u>December 18, 2006</u> in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.