Submit 5 Copies 10 Appropriate District Office	State of New Mexico		1.01111 C-102
istrict I Energy, Minerals and Natural Resources		Resources	May 27, 2004
1625 N. French Dr.; Hobbs, NM 88240			VELL API NO.
District II 1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION			0-039-24106
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis		. Indicate Type of Lease: FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410	, ,	ــا ــــ	STATE FEE
District IV	Santa Fe, NM 8750	1 *	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		<u>F</u>	EDERAL: JIC. Contract 457
	S AND REPORTS ON WELLS	1.7	. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			ICARILLA 457
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SUCH [4]	3
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8	. Well Number: #1
	s well [] Other		. OGRID Number: 013925
2. Name of Operator BLACK HILLS GAS RESORCES, INC.			. OGRID Number: 013925
			0. Pool name or Wildcat
3. Address of Operator: c/o Agent, Mike Pippin LLC 3104 N. Sullivan, Farmington, NM 87401 505-327-4573		,	E.Blanco PC & Cabresto Canyon Tertiary
3104 N. Sunivan, Farmington, Nivi 87401 303-327-4373		1	Blanco PC & Cablesto Canyon Tertiary
4. Well Location			
Unit Letter L 1450 feet from the South line and 1190 feet from the WestEast line			
Section 9 Township 30N Range 3W NMPM Rio Arriba County			
	1. Elevation (Show whether DR, RI	KB, RT, GR, etc.)	
	154' GL		
Pit or Below-grade Tank Application or Cl	osure 🔲		·
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material			
12. Cheels Ammonwisto Day to Indicate Notice Deposit on Other Date			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
OTHER: Administrative Downhole Commingle			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
This is part of the Black Hills Permit Clean-up Program.			
Black Hills requests administrative approval to downhole commingle the East Blanco Pictured Cliffs (72400) and Cabresto Canyon			
Tertiary (97037), which are both included in the pre-approved pools established by Division Order R-11363. Both intervals have			
common ownership and produce essentially dry gas. We have not experienced any significant cross flows between these two intervals,			
and all the fluids are compatible. Downhole commingling will improve recovery of liquids and gas, eliminate redundant surface equipment, and maximize productivity. Notice has been filed concurrently on form 3160-5 with the BLM.			
equipment, and maximize productivity.	Notice has been filed concurrently	on form 3160-5 W	ith the BLM.
These Gas & Oil allocations are based of	un matarad tasta takan during rig an	anations in July Pr	August 2005 in which the DC flowed 50
These Gas & Oil allocations are based on metered tests taken during rig operations in July & August 2005 in which the PC flowed 50 MCF/D & the Tertiary flowed 40 MCF/D respectively. See attached calculation. The Tertiary does not produce oil.			
Wei/D & the Ternary Howen 40 Wei/	D respectively. See attached calcul	iation. The Ternar	y does not produce on.
GAS: Pictured Cliffs 56%	6 OI	L: Pictured Clif	fs 100%
GAS: Tertiary 44%			0%
	6 NHC2478A	<u> </u>	3,7
I hereby certify that the information abo			nd belief. I further certify that any pit or below-
			an (attached) alternative OCD-approved plan .
ma / D' a'			
SIGNATURE TITLE Agent, Petroleum Engineer DATE 12/4/06			
Type or print name Mike Pippin É-mail address: mike@pippinllc.com Telephone No.: 505-327-4573			
11 (A)	(1)		
For State Use Only	TEPU!	ty oil a gas insp	ECTOR, DIST. & DATE DEC 26 2006
APPROVED BY:	TITLE_		DATE DE CO
Conditions of Approval (if any):	🟏 - Aging		