



PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/4/2006
API No. 30-039-29649
DHC No. DHC2097AZ
Lease No. NM-012292

Well Name
SAN JUAN 31-6 UNIT

Well No.
#18G

Unit Letter E	Section 03	Township T030N	Range R006W	Footage 1350' FWL & 685' FWL	County, State Rio Arriba County, New Mexico
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Completion Date 11/07/2006	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	1479 MCFD	31%		31%
MESAVERDE	3300 MCFD	69%		69%
	4779			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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