

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-03404

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 31-6 Unit

8. FARM OR LEASE NAME, WELL NO.

49G

9. API WELL NO.

30-039-29668

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec.5 T30N R6W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit J (NWSE) 1735' FSL, 1975' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR  
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

9/14/06

16. DATE T.D. REACHED

9/26/06

17. DATE COMPL. (Ready to prod.)

11/28/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

GL 6435' KB 6450'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7993'

21. PLUG, BACK T.D., MD &amp; TVD

7989'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

2

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesa Verde 5040' - 5915'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED           |
|-------------------|-----------------|----------------|-----------|---------------------------------|-------------------------|
| 9 5/8"            | 32.3# H40       | 232'           | 12 1/4"   | surface; 198sx (270 cf)         | 30 bbls                 |
| 7"                | 20# J-55        | 3636'          | 8 3/4"    | surface; 516sx (1075 cf)        | 22 bbls DV tool @ 2685' |
| 4 1/2"            | 11.8# N-80      | 7990'          | 6 1/4"    | TOC 3020'; 320sx (644 cf)       |                         |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 7851'          |                 |

31. PERFORATION RECORD (Interval, size and number)

@1SPF  
PU/ Lookout -5590' - 5915' = 27 holes  
M/CH 5040' - 5500' = 30 holes

total holes= 57

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

|               |  |
|---------------|--|
| 5590 - 5915   | 10 bbls HCL Acid, 1102 bbls 2% KCl, 100000 # 20/40 AZ Sand, 1194 Mscf N2 |
| 5040' - 5500' | 10 bbls HCL Acid, 1117 bbls 2% KCl, 100000# 20/40 AZ Sand, 1194 Mscf N2  |

33. PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) |                        |            |            |                         | WELL STATUS (Producing or shut-in) |  |
|-----------------------|-----------------|---|------------------------|------------|------------|-------------------------|------------------------------------|--|
| SI                    |                 | Flowing   |                        |            |            |                         | SI                                 |  |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE  | PROD'N FOR TEST PERIOD | OIL--BBL   | GAS--MCF   | WATER--BBL              | GAS-OIL RATIO                      |  |
| 11/20/06              | 1               | 1/2"  | →                      |            | 138 mcf    | 1.04 bw                 |                                    |  |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE   | OIL--BBL               | GAS--MCF   | WATER--BBL | OIL GRAVITY-API (CORR.) |                                    |  |
| 500#                  | SI - 850#       | →   |                        | 3300 mcf/d | 25 bw/d    |                         |                                    |  |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order # 2098 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mickey W. Memon TITLE Regulatory TechnicianDATE 12/06/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

12/06/06

DEC 21 2006

FARMINGTON FIELD OFFICE

NMOCDB